KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35275
Name: Anderson, Kendra A.
Address 1: 509 N. SANTA FE ST.
Address 2:
City: GALVA State: KS Zip: 67443 + 8899
Contact Person: Kendra Anderson
Phone: (620) 245-7390
Lease Name: KREHBIEL
Well Number: 1

API No.: 15-113-02379-00-01
Permit No: E14770.1
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - NW Sec. 33 Twp. 18 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
4924 feet from ☐ N / ☑ S Line of Section
4942 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN CHAT
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2650	0	0		31
February	2376	0	0		28
March	2644	0	0		31
April	2562	0	0		30
May	2666	0	0		31
June	2580	0	0		30
July	2670	0	0		31
August	2654	0	0		31
September	2565	0	0		30
October	2648	0	0		31
November	2550	0	0		30
December	2210	0	0		31
TOTAL	30775		0		

Submitted Electronically