KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34611
Name: Justin Energy Corporation
Address 1: 40971 W 247TH ST.
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 4047
Contact Person: Lesli Baker
Phone: ( 785 ) 248-1237
Lease Name: HARBISON
Well Number: A-1

API No.: 15-121-22300-00-01
Permit No: E31496.1
Reporting Year: 2022
*(January 1 to December 31)*

SE - SE - SE - NE Sec. 6 Twp. 17 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
2799 feet from ☐ N / ☑ S Line of Section
158 feet from ☑ E / ☐ W Line of Section
County: Miami

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 900 | 400 | 0 | 0 | 31 |
| February | 810 | 400 | 0 | 0 | 28 |
| March | 900 | 400 | 0 | 0 | 31 |
| April | 890 | 400 | 0 | 0 | 30 |
| May | 910 | 400 | 0 | 0 | 31 |
| June | 890 | 400 | 0 | 0 | 30 |
| July | 910 | 400 | 0 | 0 | 31 |
| August | 920 | 400 | 0 | 0 | 31 |
| September | 920 | 400 | 0 | 0 | 30 |
| October | 930 | 400 | 0 | 0 | 31 |
| November | 900 | 400 | 0 | 0 | 30 |
| December | 925 | 400 | 0 | 0 | 31 |
| ***TOTAL*** | 10805 | | 0 | | |

Submitted Electronically