

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Please Remit To:
 P.O. Box 549
 Hays, KS 67601
 Phone: (785) 628-6395
 Fax: (785) 628-3651

FIELD TICKET No.

- 7626

DATE 2/13/23

UNIT # 4817

INVOICE NO.	P.O. NO.	AFE NO.
CUSTOMER <u>Grand Mesa</u>	LEASE <u>Doombes #1-15</u>	WELL NO.
ADDRESS	FIELD	STATE <u>KS</u> COUNTY <u>Scott</u>
	LOCATION	
CITY	CASING SIZE & WT.	TBG. SIZE
STATE	ZIP	TYPE OF JOB

ORDERED BY	TITLE	SERVICE SUPV.			
PART NO.	DESCRIPTION	REV. CODE	QTY.	UNIT PRICE	AMOUNT
	<u>Service charge</u>		<u>1</u>		
	<u>Free Point</u>		<u>1</u>		
	<u>Free at 3525 100%</u>				
	<u>Stuck at 3550</u>				
	<u>Tubing Cutter</u>		<u>1</u>		
	<u>Cut at 3475</u>				
	<u>5/2 Bridge Plug</u>		<u>1</u>		
	<u>Set at 1358</u>				

CALLED OUT _____ Time _____ Date	ON LOCATION _____ Time _____ Date	COMPLETED _____ Time _____ Date	TOTAL SERVICE & MATERIALS DISCOUNT TAX	TOTAL CHARGES
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*ACCIDENT REPORT MUST BE ATTACHED WHEN NOT SIGNED

WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE "HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME.

Employee Name (Print)	Hours	Initials
<u>Weeden</u>	<u>9.75</u>	
<u>Toualy</u>		

CUSTOMER AGREES to pay (the "Company") on a net 45 day basis from date of invoice to avoid loss of discount. Invoices older than 45 days are subject to loss of discount on ticket. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

x Levi Weeden

x _____
 CUSTOMER REPRESENTATIVE

White - Main Canary - Customer Pink - Field



CEMENT TREATMENT REPORT

Customer:	Grand Mesa Operating	Well:	Doornbos #1-15	Ticket:	WP3952
City, State:		County:	Scott, KS	Date:	2/13/2013
Field Rep:		S-T-R:	15-16S-33W	Service:	PTA

Downhole Information	
Hole Size:	In
Hole Depth:	ft
Casing Size:	5 1/2 In
Casing Depth:	ft
Tubing / Liner:	In
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	68.3 bbls
Total Sacks:	270 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
745am			-	-	Arrive on Location
800am				-	Safety Meeting
900am				-	Rig Up
				-	
922am	0.8	800.0	9.0	9.0	Try to Establish Injection Rate
				9.0	Unhook From Well wait for Wire Line to Shoot off Tubing at 3500'
1027am	2.0	100.0	2.0	11.0	Injection Rate/ Water Ahead
1031am	3.5	110.0	12.6	23.6	Cement Slurry H-Plug 50 sacks with 50# Hulls @ 13.8ppg
1036am	3.6	100.0	15.5	39.1	Displace
				39.1	Move Tubing Up Hole to 2450'
1117am	3.3	130.0	8.8	47.9	Cement Slurry H-Plug 35 sacks with 50# Hulls @ 13.8ppg
1121am	3.5	120.0	10.5		Displace
					Move Tubing Up Hole to 1358'
102pm	3.0	230.0	5.0		H2O Ahead
105pm	4.2	200.0	38.0		Cement Slurry H-Plug 150 sacks With 150# of Hulls @ 13.8ppg
					POOH
200pm	1.0	50.0	5.0		Top Out well With 20 sacks H-Plug Cement Slurry @ 13.8ppg
207pm	1.4	250.0	3.0		Pump Into Surface Casing With 15 sacks H-Plug @ 13.8ppg Closed In Surface Casing With 250psi
210pm					Wash Up
220pm					Rig Down
230pm					Leave Locaton

CREW		UNIT	SUMMARY		
Cementer:	Spencer	943	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Micheal	230	2.6 bpm	209 psi	109 bbls
Bulk #1:	Adrian	194/250			
Bulk #2:					