KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35328
Name: Presley Operating LLC
Address 1: 101 PARK AVE SUITE 670
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 7220
Contact Person: Travers Boughdadly
Phone: (405) 526-3000
Lease Name: BABCOCK
Well Number: 3

API No.: 15-063-00222-00-01
Permit No: D24831.0
Reporting Year: 2022
(January 1 to December 31)

____ - ____ - SE - SE Sec. 33 Twp. 15 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
760 feet from ☐ N / ☑ S Line of Section
693 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1705	0	0	0	31
February	1540	0	0	0	28
March	1705	0	0	0	31
April	1650	0	0	0	30
May	1705	0	0	0	31
June	1650	0	0	0	30
July	1705	0	0	0	31
August	1705	0	0	0	31
September	1650	0	0	0	30
October	1705	0	0	0	31
November	1650	0	0	0	30
December	1705	0	0	0	31
TOTAL	20075		0		

Submitted Electronically