KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31119
Name: Lone Wolf Oil & Gas Co., LLC
Address 1: PO BOX 241
Address 2:
City: MOLINE State: KS Zip: 67353 + 0241
Contact Person: Rob Wolfe
Phone: (620) 647-3626
Lease Name: CUSTER
Well Number: 3

API No.: 15-019-26035-00-02
Permit No: E26307.2
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SE - NW Sec. 12 Twp. 32 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
3868 feet from ☐ N / ☑ S Line of Section
3556 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4100				31
February	4026				28
March	4096				30
April	4105				30
May	4124				31
June	4106				30
July	4155				31
August	4140				31
September	4129				30
October	4169				31
November	4145				30
December	4195				31
TOTAL	49490		0		

Submitted Electronically