

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

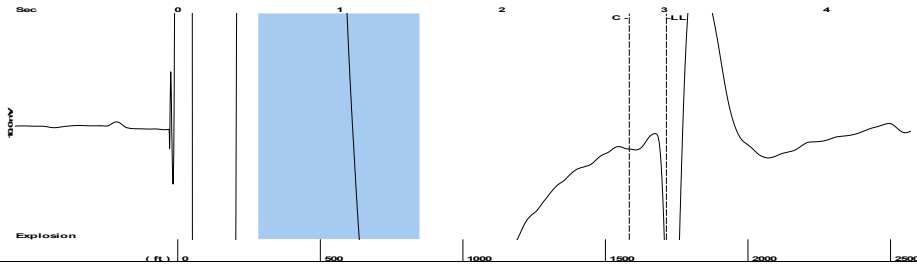
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

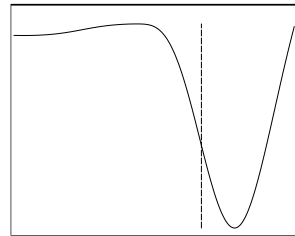
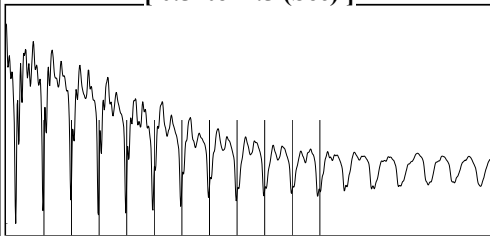
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: MARCELLUS 1 UNIT # 3 (acquired on: 02/10/23 10:58:30)



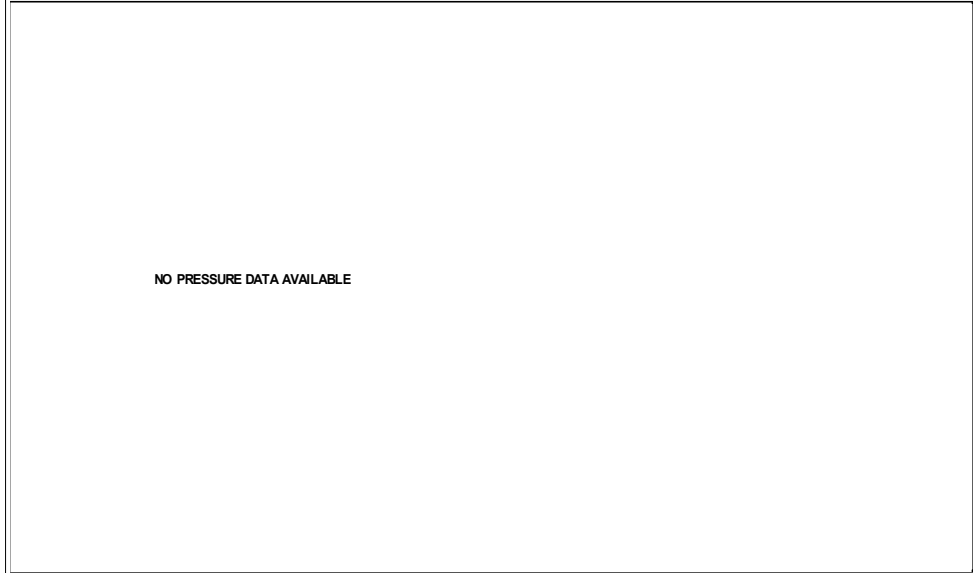
Filter Type High Pass Automatic Collar Count Yes Time 3.013 sec
 Manual Acoustic Veloc 118.17 ft/s Manual JTS/sec 17.6367 Joints 54.061 Jts
 Depth 1713.73 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: MARCELLUS 1 UNIT # 3 (acquired on: 02/10/23 10:58:30)



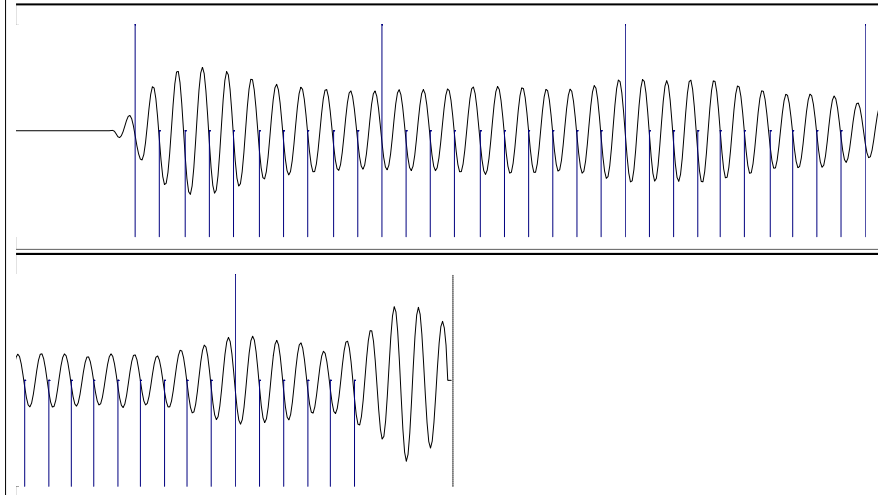
Change in Pressure 0.00 psi NONE
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: MARCELLUS 1 UNIT # 3 (acquired on: 02/10/23 10:58:30)

Production		Potential		Casing Pressure	
Oil	- * -	- * -	BBL/D	0.0	psi (g)
Water	- * -	- * -	BBL/D		
Gas	- * -	- * -	Mscf/D		
IPR Method		Vogel		Producing	
PBHP/SBHP	- * -			Annular	
Production Efficiency	0.0			Gas Flow	- * - Mscf/D
				% Liquid	100 %
Oil	40 deg.API	Liquid Level Depth		Pump Intake	
Water	1.05 Sp.Gr.H2O	1713.73 ft		- * - psi (g)	
Gas	0.84 Sp.Gr.AIR	Pump Intake Depth		Producing BHP	
		- * - ft		- * - psi (g)	
Acoustic Velocity	1137.56 ft/s	Formation Depth		Static BHP	
		6370.00 ft		- * - psi (g)	
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)		- * - ft			
Equivalent Gas Free Liquid HT (TVD)		- * - ft			
Acoustic Test					



Group: MyWells Well: MARCELLUS 1 UNIT # 3 (acquired on: 02/10/23 10:58:30)



Acoustic Velocity	1137.56 ft/s	Joints counted	45
Joints Per Second	17.9426 jts/sec	Joints to liquid level	54.061
Depth to liquid level	1713.73 ft	Filter Width	15.6367 19.6367
Automatic Collar Count	Yes	Time to 1st Collar	0.276 2.784

February 16, 2023

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-189-21035-00-01
MARCELLUS 1 UNIT 3
SE/4 Sec.36-32S-35W
Stevens County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/23/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/23/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"