

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

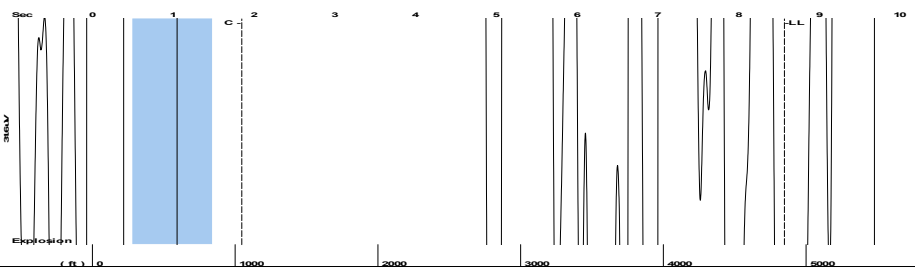
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

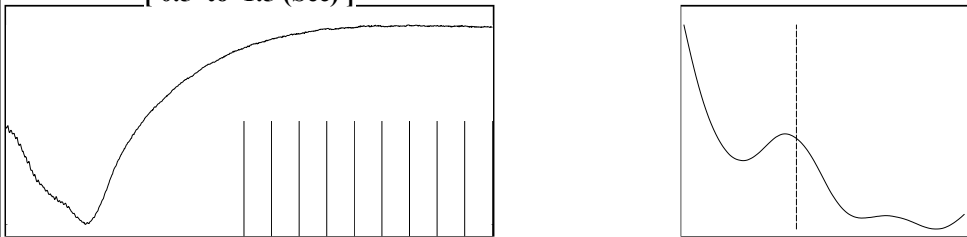
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: MARCELLUS GLEN # 3-C (acquired on: 02/10/23 10:34:26)



Filter Type High Pass Automatic Collar Count Yes Time 8.564 sec
 Manual Acoustic Veloc 118.17 ft/s Manual JTS/sec 17.6367 Joints 152.929 Jts
 Depth 4847.84 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

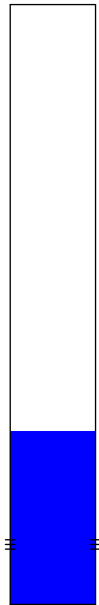
Group: MyWells Well: MARCELLUS GLEN # 3-C (acquired on: 02/10/23 10:34:26)



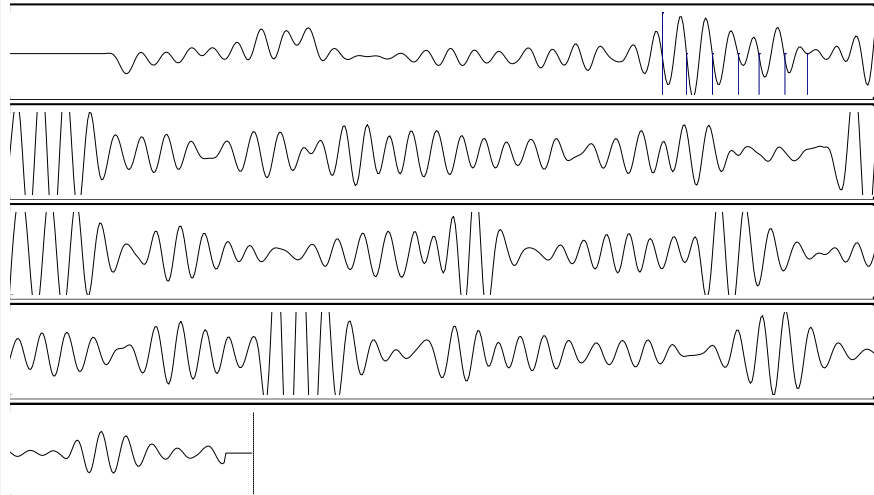
Change in Pressure 0.00 psi NONE Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: MARCELLUS GLEN # 3-C (acquired on: 02/10/23 10:34:26)

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	0.0 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas - * -	- * - Mscf/D	- * - psi	- * - Mscf/D
		- * - min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- * -	- * - psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		4847.84 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.86 Sp.Gr.AIR		- * - ft	
Acoustic Velocity	1132.14 ft/s	Formation Depth	
		6345.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)		- * - ft	- * - psi (g)
Equivalent Gas Free Liquid HT (TVD)		- * - ft	Producing BHP
			- * - psi (g)
Acoustic Test			Static BHP
			- * - psi (g)



Group: MyWells Well: MARCELLUS GLEN # 3-C (acquired on: 02/10/23 10:34:26)



17.86

Acoustic Velocity	1132.14 ft/s	Joints counted	6
Joints Per Second	17.8571 jts/sec	Joints to liquid level	152.929
Depth to liquid level	4847.84 ft	Filter Width	15.6367 19.6367
Automatic Collar Count	Yes	Time to 1st Collar	1.512 1.848

February 16, 2023

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-189-20862-00-00
MARCELLUS GLEN 3-C
SE/4 Sec.25-32S-35W
Stevens County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/16/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/16/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"