KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Spot Description:	OPERATOR: License#					API No. 15-						
Address 1:						Spot Descri	iption:					
State Zip							•					W
Contract Person:									feet from	N /	S Line of S	Section
Contact Person:												Section
Phone: () County: Elevation: GL _ KB _ K			GPS Location: Lat:, Long:, (e.g. xx.xxxxxx)									
Lease Name: Well #:						_						□ KB
Well Type: (check one) Oil Gas OG WSW Other:	,,											
Size												
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement, (rep) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement, (rep) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: (loop) to (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement.						SWD Pe	ermit #: orage Permit #:			IR Permit #: -		
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Bottom of Cement Casing Fluid Level from Surface:	Amount of Cement											
Casing Fluid Level from Surface:	Top of Cement											
Casing Squeeze(s):	Bottom of Cement											
Geological Date: Formation Name Formation Top Formation Base Completion Information At:	Depth and Type:	n Hole at [(depth) ALT. II Depth Size:	Tools in Ho	ol:(depth)	w / _ Inch	sacks Set at:	s of cement F	Port Collar Feet				cement
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Mail to the Appropriate KCC Conservation Office:

Name have been now toke on and from boungs und was been been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000 1000 1000 1000 1000 1000 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The second of th	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Size State S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

February 16, 2023

LAURA SAVAGE
Pantera Energy Company
817 S POLK ST STE 201
AMARILLO, TX 79101-3433

Re: Temporary Abandonment API 15-175-21708-00-02 BOLES F 3 NW/4 Sec.02-35S-34W Seward County, Kansas

Dear LAURA SAVAGE:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/27/2023.

Your exception application expires on 12/27/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/27/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier