KOLAR Document ID: 1689629

Kansas Corporation Commission Oil & Gas Conservation Division

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Spot Descripted Spot Descr	Sec
State: Zip: +	
Contact Person:	feet from N / S Line of Section feet from E / W Line of Section n: Lat:, Long:
State:	n: Lat:
Contact Person: Datum: County: Lease Name	NAD27
Datum: Datum: County: Lease Name Countact Person Email: County: Lease Name Countact Person Phone: ()	NAD27
Lease Name Well Type: (c SWD Pe Gas Store Setting Depth Setting De	: Well #:
Well Type: (c SWD Pe Gas Store String Depth Setting	heck one) Oil Gas OG WSW Other:
SWD Pe Gas Store Gas Sto	rmit #: ENHR Permit #:age Permit #:
Gas Stol Spud Date: Conductor Surface Production	age Permit #:
Spud Date: Conductor Surface Production Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) Spud Date: Production How Determined? (top) to (top) to (top) to (top)	•
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, to Do you have a valid Oil & Gas Lease?	
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, to Do you have a valid Oil & Gas Lease?	Internation I have Taking
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, to Do you have a valid Oil & Gas Lease?	Intermediate Liner Tubing
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, to Do you have a valid Oil & Gas Lease? Yes No	
Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, to Do you have a valid Oil & Gas Lease?	
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Geological Date:	
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Submitted Electronically	,
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY	Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:	
TA Approved: Yes Denied Date:	

Mail to the Appropriate KCC Conservation Office:

No. No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

February 16, 2023

Scott Corsair American Warrior, Inc. PO BOX 399 GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment API 15-135-25018-00-00 JENSEN 3 SE/4 Sec.27-18S-21W Ness County, Kansas

Dear Scott Corsair:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/16/2024.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/16/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"