KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9232
Name: Timberline Oil & Gas Corporation
Address 1: 4000 PENROSE PLACE
Address 2:
City: RAPID CITY State: SD Zip: 57702 + 6837
Contact Person: Brant C. Grote
Phone: (605) 341-3400
Lease Name: BINGER
Well Number: 4

API No.: 15-151-10658-00-01
Permit No: E11041.1
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NW - NE Sec. 31 Twp. 26 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
4326 feet from ☐ N / ☑ S Line of Section
2321 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: SIMPSON
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9796				31
February	8848				28
March	9796				31
April	9480				30
May	9796				31
June	9480				30
July	9796				31
August	9796				31
September	9480				30
October	9796				31
November	9480				30
December	9796				31
TOTAL	115340		0		

Submitted Electronically