KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9232
Name: Timberline Oil & Gas Corporation
Address 1: 4000 PENROSE PLACE
Address 2:
City: RAPID CITY State: SD Zip: 57702 + 6837
Contact Person: Brant C. Grote
Phone: (605) 341-3400
Lease Name: WELCH
Well Number: SWD-2

API No.: 15-151-22014-00-00
Permit No: D25782.0
Reporting Year: 2022
(January 1 to December 31)

____ - SE - NE - SE Sec. 20 Twp. 26 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
1700 feet from ☐ N / ☑ S Line of Section
89 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7874				31
February	7112				28
March	7874				31
April	7620				30
May	7874				31
June	7620				30
July	7874				31
August	7874				31
September	7620				30
October	7874				31
November	7620				30
December	7874				31
TOTAL	92710		0		

Submitted Electronically