

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mike's Testing & Salvage Inc.

DBA Kelso Well Service
P.O. Box 467
Chase, KS 67524

Invoice

Date	Invoice #
1/23/2023	18619

Bill To
Platte Valley Oil Co., Inc. 7551 Main St. Suite 253 P.O. Box 27012 Omaha, NE 68127-0012

P.O. No.	County	Lease
Teo - Rig #11	Reno	Morton Gas Prospect #1

Qty	Description	Rate	Amount
19	Hours Rig Time	265.00	5,035.00T
	Casing Cutter	500.00	500.00T
	1-20-23 Drove to Reno County, found well, set in rig and rigged up, shut down. 3 Hours		
	1-23-23 Drove to location, rigged up log truck, set CIBP @2600' with 4 sacks cement on top. Backhoe dug cellar and pit, rigged up casing jacks. Cut casing @2090, cut casing loose @1840', pulled casing up to 1350', shut down. 9 Hours		
	1-24-23 Drove to location, hooked up cementers pumped 35 sacks common @1350', tagged cement @1100', pulled up to 750', pumped 35 sacks, pulled up to 255', circulated 75 sacks cement to surface. Pulled casing all the way out, tore down rig. Plugging Complete. Had to get dozer to pull everyone out of location. 7 Hrs.		
	KCC On Location: Virgil Clothier Sales Tax	7.50%	415.13

Total	\$5,950.13
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MIKE KELSO, President
938-2943 or 938-2537

PIPE TALLY

DATE DEL. 1-23 2023

CHARGE TO Platte Valley Oil

LEASE Morton GSS WELL NO. #1

DESCRIPTION 4 1/2 casing

TALLIED BY _____

	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH
1	21	56	40	50	40	50						
2	40	50	40	55	40	50						
3	40	50	40	56	40	50						
4	40	50	40	62	40	52						
5	40	50	40	55	40	60						
6	40	55	40	62	40	50						
7	40	45	40	55								
8	40	05	40	50								
9	40	55	40	47								
10	40	55	40	55								
11	40	50	40	50								
12	40	50	40	50								
13	40	50	40	52								
14	40	49	40	58								
15	40	55	40	55								
16	40	50	40	53								
17	40	57	40	50								
18	40	62	40	54								
19	40	50	40	53								
20	40	53	40	53								
1												
2												

THE ABOVE _____ JOINTS RECEIVED IN GOOD ORDER

BY _____

Platte valley oil co Inc

Morton gas prospect #1

Reno county

P.O. Box 27012

Ralston, Nebraska 68127-7012

On location 8:30

Pump 35 sks @ 1350' wait to tag

Tagged cement @ 1100'

35 sks @ 750'

Circulate cement from 255' took 75 sks

Hole stayed full

Job complete 1:30

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