KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: Terry P Bandy
Phone: (620) 628-4428
Lease Name: MARKLEY
Well Number: 3

API No.: 15-035-19399-00-01
Permit No: E21314.1
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NE - SW Sec. 11 Twp. 30 S. R. 6 ☑ E ☐ W
(Q/Q/Q/Q)
2426 feet from ☐ N / ☑ S Line of Section
3458 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: STALNAKER
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1620	0	0	0	18
February	0	0	0	0	0
March	2520	0	0	0	28
April	2610	0	0	0	29
May	2790	0	0	0	31
June	540	0	0	0	6
July	2790	0	0	0	31
August	2790	0	0	0	31
September	2700	0	0	0	30
October	2790	0	0	0	31
November	2520	0	0	0	28
December	2250	0	0	0	25
TOTAL	25920		0		

Submitted Electronically