

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

PHONE-940-767-4334

ECHOM

WELL ..... *Theresa*  
CRASING PRESSURE ..... *140#*  
ΔP .....  
ΔT .....  
PRODUCTION RATE .....

MRX PRODU

67-4334

08: 27: 34

ECHOMETER COMPANY PHONE-940-767-4334

UC

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

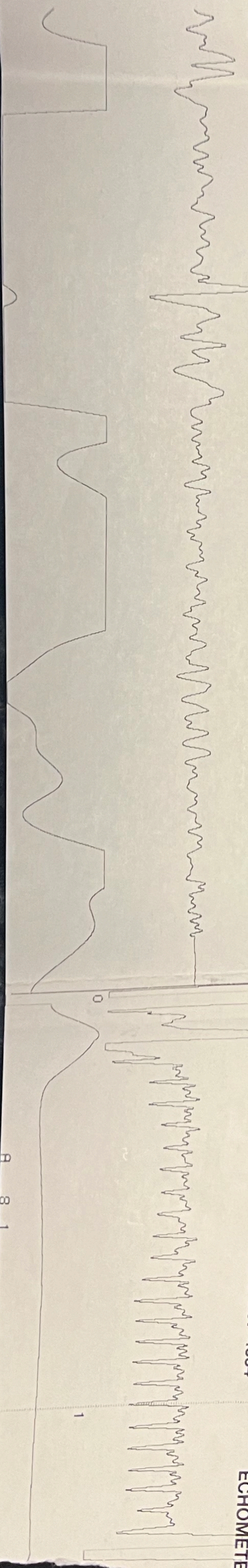
ECHOMETE

R: 8.8  
mV

GENERATE  
PULSE

A: 8.1  
mV

12.2  
VOLTS



-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER

WELL ..... *Noble* .....  
CASING PRESSURE ..... *40* .....  
ΔP .....  
ΔT .....  
PRODUCTION RATE.....

JOINTS TO LIQUID..... *28* .....  
DISTANCE TO LIQUID..... *882* .....  
PBHP .....  
SBHP .....  
PRD RATE EFF, % .....  
MAX PRODUCTION.....

02/10/2023 08:27:34  
QUIET WELL  
UPPER COLLARS A: 8.8  
P-P 0.079 mV  
LIQUID LEVEL A: 8.1  
P-P 0.076 mV

GENE  
PUL

3 VOLTS

TURN ON  
CHART DRIVE  
TO  
TEST  
WELL

WELL ..... *Thvesto* .....  
CASING PRESSURE ..... *140#* .....  
ΔP .....  
ΔT .....  
PRODUCTION RATE.....

MAX PRODU

4334

ECHOMETER COMPANY PHONE-940-767-4334

ECH

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

February 17, 2023

Chase Montgomery  
CK Oil & Gas LLC  
3183 US HWY 56  
HERINGTON, KS 67449-5000

Re: Temporary Abandonment  
API 15-017-20868-00-00  
NOBLE GAS 1  
SE/4 Sec.27-19S-07E  
Chase County, Kansas

Dear Chase Montgomery:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**CONFLICT IN SHUT IN DATE. TA 's FROM 2017 & 2018, SHOE SHUT IN 12-06-2016**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/19/2023.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Neal Rupp ECRS  
KCC DISTRICT 2