

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows 1-4.

PHONE-940-767-4334
Weld Bench
SERVICE PRESSURE _____
PRODUCTION RATE _____

ECHO-METER COMPANY PHONE-940-767-4334

JOINTS TO LIQUID 91
DISTANCE TO LIQUID 693
PSHP _____
SSHP _____
PPID RATE EFF. % _____
NET PRODUCTION _____

ECHO-METER COMPANY PHONE-940-767-4334

02/10/2025 09:50:05
OUTLET WELL
UPPER COLLARS @ 9.2
PAP 0.056 mV
LIQUID LEVEL @ 6.7
PAP 0.025 mV

ECHO-METER COMPANY PHONE _____

GENERATE PULSE
LTC
www.hpc.com

12.1
VOLTS

AT
PRODUCTION RATE

AT
SERVICE PRESSURE 11.1
PRODUCTION RATE 12.1

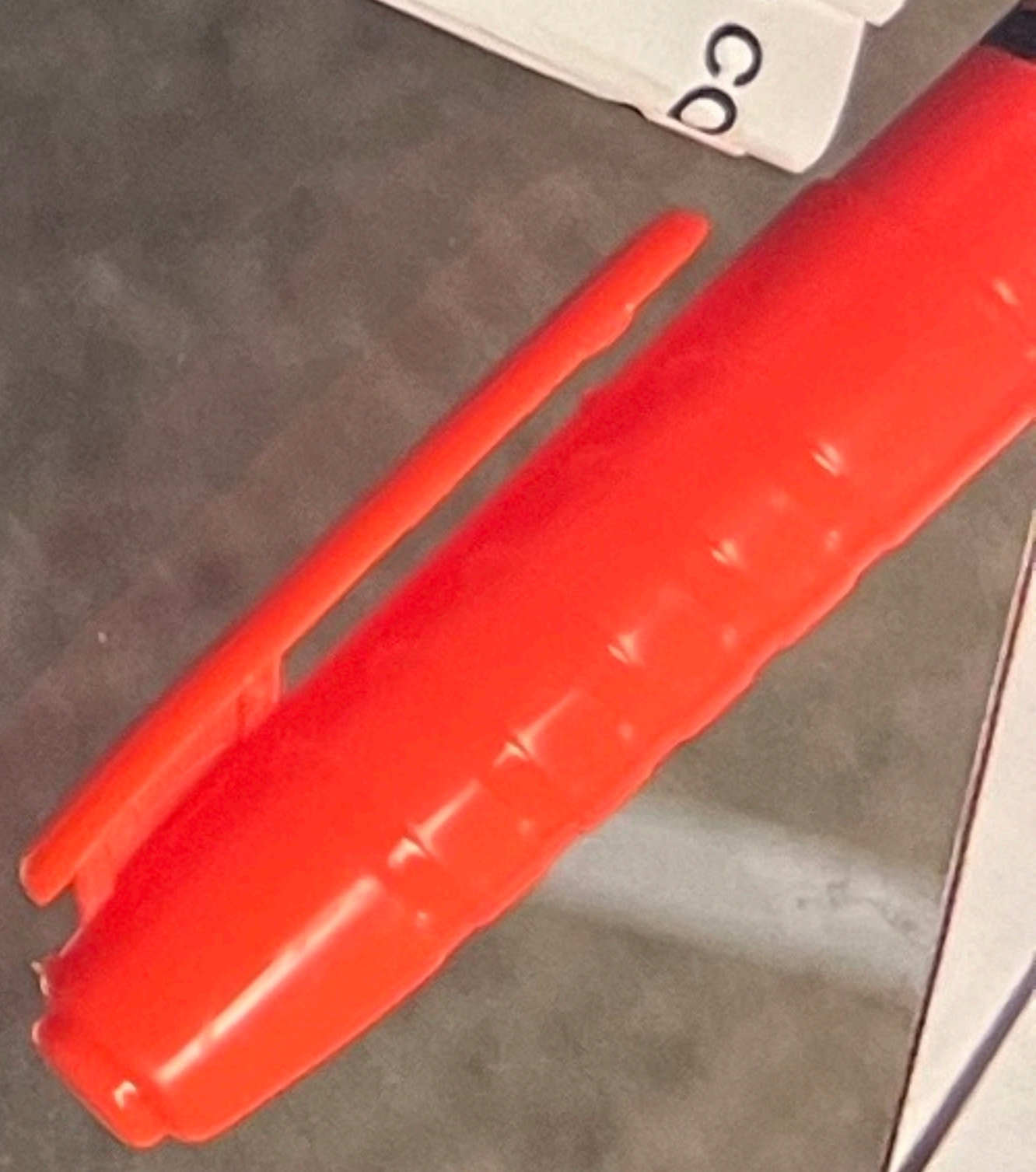
ΔT
PRODUCTION RATE

PRODUCTION RATE

1357

J01
DIS
SBH
PRV
M9

ECHOMETER COMPANY PHONE CO



ECHOMETER COMPANY PHONE-940-767-4334

10/2023 09:50:05

ET WELL

DR COLLARS A: 9.2

0.056 mV

GENERATE

PULSE

UC

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

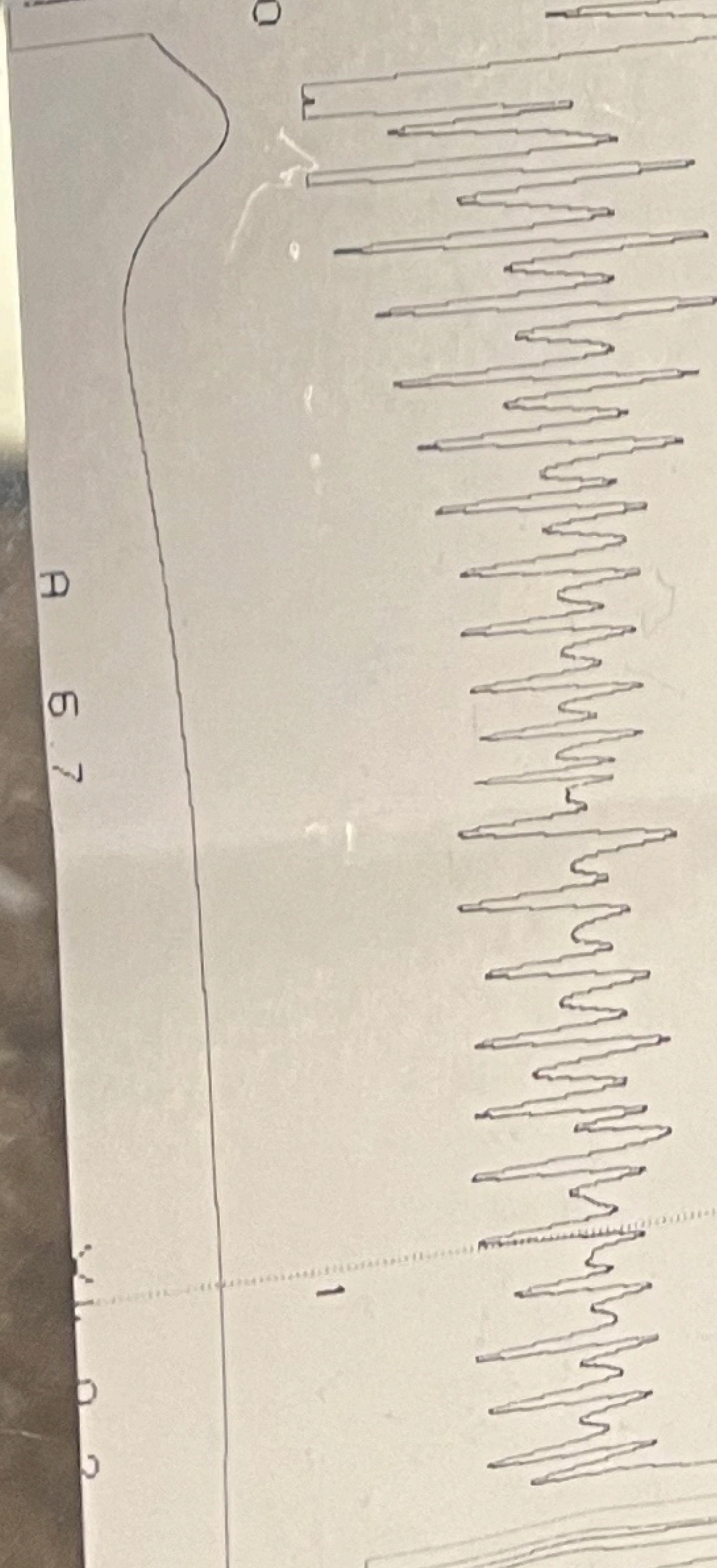
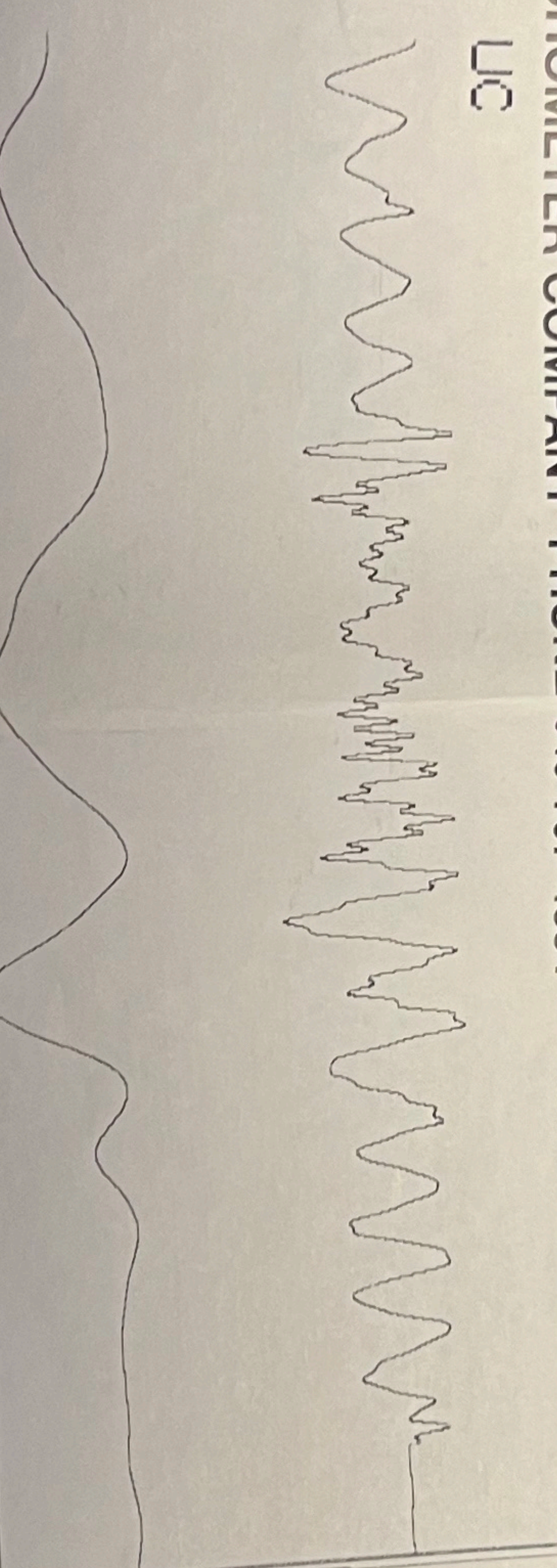
ECHOMETER COMPAN

ID LEVEL A: 6.7

0.305 mV

12.1

VOLTS



A 6.7

10.0

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

February 17, 2023

Chase Montgomery
CK Oil & Gas LLC
3183 US HWY 56
HERINGTON, KS 67449-5000

Re: Temporary Abandonment
API 15-017-20816-00-00
WARD RANCH A 1
SW/4 Sec.21-19S-07E
Chase County, Kansas

Dear Chase Montgomery:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/17/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/17/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"