KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: Terry P Bandy
Phone: (620) 628-4428
Lease Name: LOVETT B
Well Number: 1

API No.: 15-113-21234-00-01
Permit No: E09787.2
Reporting Year: 2022
(January 1 to December 31)

____ - S2 - S2 - NW Sec. 13 Twp. 19 S. R. 2 ☐ E ☑ W
(Q/Q/Q/Q)
2981 feet from ☐ N / ☑ S Line of Section
4032 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	27280	0	0	0	31
February	24640	0	0	0	28
March	27280	0	0	0	31
April	26400	0	0	0	30
May	27280	0	0	0	31
June	26400	0	0	0	30
July	27280	0	0	0	31
August	27280	0	0	0	31
September	26400	0	0	0	30
October	27280	0	0	0	31
November	26400	0	0	0	30
December	24880	0	0	0	31
TOTAL	318800		0		

Submitted Electronically