KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 3895
Name: Bobcat Oilfield Service, Inc.
Address 1: 602 W. AMITY SUITE 103
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 3542
Contact Person: Rob Eberhart II
Phone: ( 913 ) 837-5199
Lease Name: STAINBROOK
Well Number: 29W-14

API No.: 15-107-24999-00-01
Permit No: E15486.315
Reporting Year: 2022
*(January 1 to December 31)*

____ - SW - SE - NW Sec. 9 Twp. 20 S. R. 23 ☑ E ☐ W
*(Q/Q/Q/Q)*
2965 feet from ☐ N / ☑ S Line of Section
3708 feet from ☑ E / ☐ W Line of Section
County: Linn

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 35 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 184 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 610 | 300 | 0 | 0 | 31 |
| February | 543 | 300 | 0 | 0 | 28 |
| March | 557 | 300 | 0 | 0 | 31 |
| April | 480 | 300 | 0 | 0 | 30 |
| May | 458 | 300 | 0 | 0 | 31 |
| June | 495 | 300 | 0 | 0 | 30 |
| July | 453 | 300 | 0 | 0 | 31 |
| August | 733 | 300 | 0 | 0 | 31 |
| September | 770 | 300 | 0 | 0 | 30 |
| October | 819 | 300 | 0 | 0 | 31 |
| November | 776 | 300 | 0 | 0 | 30 |
| December | 767 | 300 | 0 | 0 | 31 |
| ***TOTAL*** | 7461 | | 0 | | |

Submitted Electronically