

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8866
Name: McFadden, Jack W. dba McFadden Oil Co.
Address 1: PO BOX 394
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0394
Contact Person: JACK
Phone: (620) 496-7946
Lease Name: TALBOTT
Well Number: H 11

API No.: 15-001-02774-00-00
Permit No: E14856.90
Reporting Year: 2022
(January 1 to December 31)
____ - NW - NW - SE Sec. 33 Twp. 24 S. R. 20 ☒ E ☐ W
(a/a/a/a)
2160 feet from ☐ N / ☒ S Line of Section
2414 feet from ☒ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>590</u>	<u>600</u>			<u>31</u>
	February	<u>580</u>	<u>600</u>			<u>28</u>
	March	<u>600</u>	<u>600</u>			<u>31</u>
	April	<u>590</u>	<u>600</u>			<u>30</u>
	May	<u>610</u>	<u>600</u>			<u>31</u>
	June	<u>600</u>	<u>600</u>			<u>30</u>
	July	<u>620</u>	<u>600</u>			<u>31</u>
	August	<u>620</u>	<u>600</u>			<u>31</u>
	September	<u>600</u>	<u>600</u>			<u>30</u>
	October	<u>610</u>	<u>600</u>			<u>31</u>
	November	<u>600</u>	<u>600</u>			<u>30</u>
	December	<u>620</u>	<u>600</u>			<u>31</u>
	TOTAL	<u>7240</u>		<u>0</u>		

Submitted Electronically