KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS AVE
Address 2:
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Cheri Ward
Phone: (316) 263-3535
Lease Name: E C ORDWAY A
Well Number: 3

API No.: 15-163-02730-00-01
Permit No: D04716.0
Reporting Year: 2022
(January 1 to December 31)

____ - SE - NE - NW Sec. 16 Twp. 10 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
4314 feet from ☐ N / ☑ S Line of Section
3041 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9889	-25	0	0	31
February	9468	-25	0	0	28
March	7434	-25	0	0	31
April	9598	-25	0	0	30
May	9206	-25	0	0	31
June	10062	-25	0	0	30
July	10134	-25	0	0	31
August	9806	-25	0	0	31
September	9323	-25	0	0	30
October	9631	-25	0	0	31
November	8742	-28	0	0	30
December	9206	-25	0	0	31
TOTAL	112499		0		

Submitted Electronically