KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35497
Name: RedBud Oil & Gas Operating, LLC
Address 1: 16000 STUEBNER AIRLINE RD SUITE 320
Address 2:
City: SPRING State: TX Zip: 77379 + 7396
Contact Person: Kimberlee Dixon
Phone: ( 832 ) 698-4901
Lease Name: CASEY
Well Number: 8-21 SWD

API No.: 15-125-19775-00-01
Permit No: D28249.0
Reporting Year: 2022
*(January 1 to December 31)*

____ - NE - SE - NE Sec. 21 Twp. 32 S. R. 16 ☑ E ☐ W
*(Q/Q/Q/Q)*
3770 feet from ☐ N / ☑ S Line of Section
415 feet from ☑ E / ☐ W Line of Section
County: Montgomery

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 19631 | 0 | 0 | 0 | 31 |
| February | 17021 | 0 | 0 | 0 | 28 |
| March | 20774 | 0 | 0 | 0 | 31 |
| April | 21555 | 0 | 0 | 0 | 30 |
| May | 19879 | 0 | 0 | 0 | 31 |
| June | 19100 | 0 | 0 | 0 | 30 |
| July | 15968 | 0 | 0 | 0 | 31 |
| August | 19812 | 0 | 0 | 0 | 31 |
| September | 18217 | 0 | 0 | 0 | 30 |
| October | 17351 | 0 | 0 | 0 | 31 |
| November | 16174 | 0 | 0 | 0 | 30 |
| December | 16534 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 222016 | | 0 | | |

Submitted Electronically