KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30176
Name: Resource Management, Inc. dba Hodges Oil
Address 1: 12600 SHERWOOD ST
Address 2:
City: LEAWOOD State: KS Zip: 66209 + 6620
Contact Person: Greg Hodges
Phone: ( 913 ) 208-9151
Lease Name: FUHRMAN
Well Number: 7

API No.: 15-011-01207-00-01
Permit No: E26336.1
Reporting Year: 2022
*(January 1 to December 31)*

____ - NW - NW - NE Sec. 17 Twp. 24 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
5255 feet from ☐ N / ☑ S Line of Section
2030 feet from ☑ E / ☐ W Line of Section
County: Bourbon

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: None
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | 0 | 0 | 0 | 31 |
| February | 0 | 0 | 0 | 0 | 28 |
| March | 20 | 170 | 0 | 0 | 31 |
| April | 24 | 170 | 0 | 0 | 30 |
| May | 0 | 0 | 0 | 0 | 31 |
| June | 25 | 170 | 0 | 0 | 30 |
| July | 0 | 0 | 0 | 0 | 31 |
| August | 20 | 170 | 0 | 0 | 31 |
| September | 0 | 0 | 0 | 0 | 30 |
| October | 24 | 170 | 0 | 0 | 31 |
| November | 0 | 0 | 0 | 0 | 30 |
| December | 0 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 113 | | 0 | | |

Submitted Electronically