KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30176
Name: Resource Management, Inc. dba Hodges Oil
Address 1: 12600 SHERWOOD ST
Address 2:
City: LEAWOOD State: KS Zip: 66209 + 6620
Contact Person: Greg Hodges
Phone: (913) 208-9151
Lease Name: CUPPY
Well Number: 2

API No.: 15-011-21435-00-01
Permit No: E25744.2
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NE - NW Sec. 26 Twp. 24 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4025 feet from ☐ N / ☑ S Line of Section
3574 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: None
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	31
February	72	125	0	0	28
March	78	145	0	0	31
April	76	170	0	0	30
May	78	175	0	0	31
June	76	180	0	0	30
July	78	190	0	0	31
August	78	195	0	0	31
September	76	200	0	0	30
October	78	200	0	0	31
November	76	220	0	0	30
December	78	230	0	0	31
TOTAL	844		0		

Submitted Electronically