KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32854
Name: Gulick Drilling , Inc.
Address 1: 2031 140TH ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 4406
Contact Person: Ron Gulick
Phone: (620) 583-3066
Lease Name: WEBER A
Well Number: 2-INJ

API No.: 15-015-20377-00-01
Permit No: E30891.1
Reporting Year: 2022
(January 1 to December 31)

____ - SW - SE - SW Sec. 19 Twp. 24 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
1650 feet from ☐ E / ☑ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12400	50			31
February	11200	50			28
March	12400	50			31
April	12000	50			30
May	12400	50			31
June	12000	50			30
July	12400	50			31
August	12400	50			31
September	12000	50			30
October	12400	50			31
November	12000	50			30
December	12400	50			31
TOTAL	146000		0		

Submitted Electronically