KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32854
Name: Gulick Drilling , Inc.
Address 1: 2031 140TH ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 4406
Contact Person: Ron Gulick
Phone: (620) 583-3066
Lease Name: WEBER
Well Number: B-1

API No.: 15-015-23919-00-02
Permit No: E31755.1
Reporting Year: 2022
(January 1 to December 31)

E2 - NW - SE - SE Sec. 19 Twp. 24 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
990 feet from ☐ N / ☑ S Line of Section
840 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13950	100			31
February	12600	100			28
March	13950	100			31
April	13500	100			30
May	13950	100			31
June	13500	100			30
July	13950	100			31
August	13950	100			31
September	13500	100			30
October	13950	100			31
November	13500	100			30
December	13950	100			31
TOTAL	164250		0		

Submitted Electronically