KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33556
Name: Drake Exploration, LLC
Address 1: 15894 294TH CIR #19
Address 2:
City: ARKANSAS CITY State: KS Zip: 67005 + 6126
Contact Person: Darren Broyles
Phone: (620) 441-7223
Lease Name: SETTERSTROM
Well Number: 2

API No.: 15-191-22239-00-01
Permit No: E27384.1
Reporting Year: 2022
(January 1 to December 31)

SE - SW - SW - SE Sec. 34 Twp. 34 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
312 feet from ☐ N / ☑ S Line of Section
2278 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6124				31
February	5978				28
March	6715				31
April	4682				30
May	6909				31
June	0				0
July	0				0
August	0				0
September	0				0
October	0				0
November	0				0
December	0				0
TOTAL	30408		0		

Submitted Electronically