KOLAR Document ID: 1695393

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:				Spot Description:					
Address 1:			.	Sec Twp S. R East West					
Address 2:				Feet from North / South Line of Section					
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW SE SW					
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #:					
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)					
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging Commenced:					
Depth to	Top: Botto	m: T.D		Plugging Commenced: Plugging Completed:					
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed			
	(Print Name)			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



THE RESERVE OF THE PERSON NAMED IN												
Customer	FG Holl		Lease & Well	# Whea	ton Trust A	1-16			Date		2/6/2023	
Service District	Pratt Kansas		County & Sta	e Edwa	rds.Kansas	Legals S/T/R	16-24	s-18w	Job#			
Job Type	PTA	PROD	□ INJ	□ SWI	D	New Well?	YES	Ø No	Ticket#		wp 3913	
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures										
916	M Brungardt	☐ Hard hat		☑ Glo	ves		□ Lockout/Tag	out	☐ Warning Signs	& Flagging		
181/521		☐ H2S Monitor		₪ Eye	Protection		□ Required Per	rmits.	☐ Fall Protection	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
182/534	J Triveno	☐ Safety Footwe	ar	□ Res	piratory Prot	ection	☑ Slip/Trip/Fall	Hazards	☐ Specific Job Sequence/Expectations			
		☐ FRC/Protective	Clothing	□ Ado	litional Chen	nical/Acid PPE	Overhead Ha	azards	☑ Muster Point/Medical Locations			
		☐ Hearing Protec	ction	□ Fire	Extinguisher	ŕ	□ Additional co	oncerns or iss	ues noted below			
						Con	nments					
		lewis kansa	s west to ro	ad 150	then no	rth to road j	east to fibe	erglass ta	nk north into)		

Product/ Service Code						1050 - 1100	0					
cp055	H-Plug A	Desc	ription	7 17 -		Unit of Measure	Quantity				Net Arr	nount
ср165	Cottonseed Hulls					sack	350.00 400.00					
m015	Light Equipment Mil	eage				mi	55.00		 			
m:010	Heavy Equipment M					mí	110,00				#	
n:020	Ton Mileage	mougo				tm	946,00				S N	
c060	Cement Blending &	Mixing Service				sack	400,00				HA	
d012	Depth Charge: 1001					job	1.00	1			SXC	
c035	Cement Data Acquis					job	1.00				SK.	
r061	Service Superviser						1.00				ERC	
						day					INENT ENERGY EXCHANGE	
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	mas Saation Continue	NE III Williams I and	was a second of the second of	SUMMAN COMMO								Z
Custo	mer Section: On the	e rollowing scale h	iow would you rai	e Hurrica	ne Services	ILC 1		1.		N		Z
Ba	sed on this job, how	w likely is it you w	would recomme	nd HSI to	a colleanue	?	Total Taxable	s -	Tax Rate:	Sala Tarr		ŏ
							used on new well	ls to be sales ta		Sale Tax		MID-CONTI
		3 4 5				(well information a	above to make a	determination if			2
	namey 1 &	J 4 0	6 7	8 9	10 Ext	remely Likely	services and/or p	roducts are tax	exempt.	Total:		
							HSI Represe	entative:	Wark Brung	ardt.		
	nce unless Humicane S										date of invoic	e Past
tue accounts shall pay	interest on the balance	e nast due of the ret	a of 4 1696 nes man	th at the m	بينمالم ممسيمت	able by applicable etc	ata or fodéral Insie	In the august it	is necessary to own		candles often	

TERMS: Cash in advance unless Hurricane Services inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved eccounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in amving at rist invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability to advice or recommendations made concerning the results from the use of any product or service. The information presented is a best settimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X	CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT											
Cus	tomer.	ier: FG Holl Well:			Well:	Wheaton Trust A 1-16 Tickets wn 3913					
City,	State:				County:	Edwards.					
		Rob Long			S-T-R:	16-24s		2/6/2023			
						10-245	-low	Service:	PTA		
Downhole Information Calculated Slurry - Lead Calculated Slurry - Tail											
December 1996	Size:	The same of the sa			Blend:	H -Plug		Blend:	and the state of t		
Hole I		1				13.7 ppg Weight: ppg					
Casing					Water / Sx:	6.9 gal / sx	v	Water/Sx: gal/sx			
Casing I					Yield:	1.43 ft ³ / sx		Yield:	ft³/sx		
Tubing /	Liner: Depth:				Annular Bbis / Ft.:	bbs / ft.	Annular	Bbis / Ft.:	bbs / ft.		
Tool / Pa					Depth:	ft		Depth:	ft		
Tool I			ft		Annular Volume:	0.0 bbls	Annula	r Volume:	0 bbls		
Displace		- management	bbls		Excess:			Excess:			
		Tall Ross	STAGE	TOTAL	Total Slurry: Total Sacks:	89.1 bbls		tal Slurry:	0.0 bbls		
TIME	RATE	PSI	BBLs	BBLs	REMARKS -	350 sx	Tot	tal Sacks:	0 sx		
11:30 AM	-		-	•	on location job and safet	у					
11:35 AM				•	spot trucks and rig up						
				-							
12:05 PM				-	1st plug 1170ft 50 sacks						
	3.0	150.0	3.0	3.0	load the hole						
	3.5	220.0	12.0	15.0	mix 50 sacks with 100lbs	cotton seed hulls	***				
	3.5	220.0	8.0	15.8	displacement			***************************************			
1:00 PM				-	And the olos						
	3.5	100.0	3.0	3.0	2nd plug 810ft load the hole			***************************************			
	3.5	100.0	76.0	0.0	circulate 300 sacks to sui	fare					
								-			
						· · · · · · · · · · · · · · · · · · ·					
							1.00				
		-									
						· · ·					
CREW UNIT SUMMARY											
Cementer: M Brungardt			916	Average	Rate Average Pr	ressure	Total Fluid				
Pump Operator: A Clifton			181/521 3.4 bpm 158 psi 95 bbls								
Bulk #1: J Triveno Bulk #2:					182/534						
- T T T T T T T T	Marie Control					, 1					