KOLAR Document ID: 1695371

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			A	PI No. 1	15						
			Si	oot Des	scription:						
Address 1:					•	vp S. R East West					
Address 2:					Feet from						
City:	State:	Zip: +	_	Feet from East / West Line of Section							
Contact Person:			Fo	ootages	s Calculated from Neares	st Outside Section Corner:					
Phone: ( )					NE NW	SE SW					
Type of Well: (Check one) C Water Supply Well C ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): List A Depth to Depth to	Other: Gas Sto  No If not, is well  If needed attach another  Top: Botto  Top: Botto	rage Permit #: Yes	Le   Le   Le   Le   Le   Le   Le   Le	ease Na ate Wel he plug /:	ame: Il Completed: Iging proposal was appro	well #: (Date)  (KCC <b>District</b> Agent's Name)					
Show depth and thickness of a	all water, oil and gas forma	ations.	I								
Oil, Gas or Water	Records		Casing Reco	ord (Sui	rface, Conductor & Produc	tion)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us		_	•			ds used in introducing it into the hole. If					
Plugging Contractor License #	::		Name:								
Address 1:		Address 2: _									
City:			St	ate:		Zip:+					
Phone: ( )											
Name of Party Responsible for	r Plugging Fees:										
State of	County, _		,	SS.							
			Er	mployee of Operator or	Operator on above-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EME	NT T	REATM	ENT RE	PORT	ADDED OF STREET			
C	ustome	FG H	oll		Total and	M. A. A. S.		
				KansaS	Well:	Donovan 1-	14 Tid	eket: wp 3955
			rd McInt		County:	Barton.Kans		
17.11		Nicila	ru wem	tyre	S-T-R:	14-20s-15v		2314/2023
Do	wnhole	Informa	ition	7	OSPERINCHE SERVICE	essante de la companya del companya del companya de la companya de		PTA
	ole Size		1/8 In	7	Calculated Siu	THE RESERVE TO SHARE THE PARTY OF THE PARTY		Calculated Slurry - Tail
	Depti		00 %		Blend:	H-Plug		end:
	ng Size		/2 in		Weight: Water / Sx:	13.7 ppg	Wei	ght: ppg
Casing			00 ft	1	Yield:	6.9 gal / sx 1.43 ft <sup>3</sup> / sx	Water /	Sx: gal/sx
Tubing			/8 In	]	Annular Bbls / Ft.:	bbs / ft.	A COLUMN TO THE REAL PROPERTY AND ADDRESS OF THE PARTY AND ADDRESS OF T	eld: ft³/sx
Table	Depth		10 ft		Depth:	ft ft	Annular Bbls /	Fit: bbs / ft.
Tool / I		M.			Annular Volume:	0.0 bbls		pths ft
roor Displac	Depth		ft		Excess:		Annular Volum	
TELUIC C	ement	0.	3 bbls		Total Slurry:	67.4 bbls	Exce	
TIME	RATE	PSI	STAGE BBLs	and the second	Total Sacks:	265 sx	Total Slu Total Sac	100
3:15 PM	-		0023	BBLs	REMARKS	A TANK SIGNAL PROPERTY OF THE PARTY OF THE P	Total Sac	us: 0 sx
3:25 PN			1	•	on location			2. 1. S.
				-	spot trucks and rig up			
					1st plug 1500ft			
	3.0	150.0	2.0	2.0	load the hole			
	3.0	150.0	32.0	34.0	mix 125 sacks cement and	20016 611-		
	3.0	150.0	0.3	34.3	displace	2001DS HUIIS		
4.07. 554					2nd plug 150ft			
4:35 PM	4.0	60.0	35.0		mlx 140 sacks to surface			
						i.		
-								
	-							
_	-	-+						
	+	-	-					
	+	-						
Note		CREW	WAS THE REAL PROPERTY.		The state of the s			
Ceme	nter:		oranda Manda		UNIT		SUMMAR	XY
ne Opcre		M Brun			916	Average Rate	Average Pressure	Total Fluid
Bulk	-	K Julia:			181/521	3.3 bpm	128 psi	69 bbls
	#2:				182/534			



Customer	FG Holl		Lease & V	Well # Doi	novan 1-1	14				Date	100	2/14/2023		
ervice District	-	- 1	County &	State Bar	ton.Kans	as	Legals S/T/R	14-20	s-15w	Job#			_	
Job Type	PTA	☑ PROD	D IN	S	WD	_	New Well?	EJ YES	Ø No	Ticket#		wp 3955	-	
quipment#	Driver		Job Safety Analysis - A Discus						ssion of Hazards & Safety Procedures					
916	M Brungardt	☑ Hard hat			loves			□ Lockout/Tag		☐ Warning Sig	ins & Flaggin			
181/521	A Clifton	☐ H2S Moni	tor	Ø Ey	e Protect	tion	4 2.4	☐ Required Pe		☐ Fall Protection		3		
182/534	K Julian	☑ Safety Foo	otwear	□ R	spiratory	/ Protec	tion	☑ Slip/Trip/Fal	l Hazards	☐ Specific Job		nectations		
			ctive Clothing	□ A	ditional	Chemic	al/Acid PPE	☑ Overhead H		☑ Muster Poin				
		□ Hearing Pr	rotection	O Fi	re Extingu	uisher		☐ Additional o	oncerns or is	ssues noted below		210113		
							Con	nments					-	
													-	
		_												
duct Service														
Code			escription				Init of Measure	△Wee-Wise		the last				
55	H-Plug A							Quantity			TANGE OF THE	Net Amo	U	
							sack	265.00			-			
5	Light Equipment	Mileage				-	mi	65.00	_	-	+			
0	Heavy Equipmen					_	mi	130,00			-			
20	Ton Mileage					$\vdash$	trn	1,258.00			-			
0	Cement Blending	& Mixing Service	9			_	sack	450.00			+			
2	Depth Charge, 1	001'-2000'					job	1.00			-			
5	Cement Data Ac	quisition					iob	1.00			+			
	Service Supervis	or					day	1.00	<b></b>	†				
											_	-		
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Custo	mer Section: On	the following seed	le how would you		A CHARLES	1								
		are rollowing scal	E NOW Would you	ale Hurrica	ne Servic	es inc					Net:			
Bas	ed on this job, h	ow likely is it vo	u would recomm	end HSI to	a colles	nue?		Total Taxable	\$ -	Tax Rate:				
					_	ywo.r	1	ised on new wells	to be sales to	ducts and services ex exempt.	Sale Tax:			
11-	likely 1 2						l l	furricane Services well information ab	relies on the ove to make :	customer provided a determination if				
Un	undif I Z	3 4 5	6 7	8 9	10	Extremely		ervices and/or pro			Total:			
								ISI Represe	ntative:	Mark Brung	andto			
		Services Inc. (HSI)					l'				<i>mravt</i>			

due accounts shall pay interest on the balance past due at the rate of 15% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts date of issue, Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days not payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for a liability for a paying paying purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Humcane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATION	X	CUSTOMER AUTHORIZATION SIGNATURE
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