KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 1700 N WATERFRONT PKWY BLDG 1200
Address 2:
City: WICHITA State: KS Zip: 67206 + 6637
Contact Person: Risa O'Bryhim
Phone: ( 316 ) 264-6366
Lease Name: TJADEN "C"
Well Number: 4

API No.: 15-095-22288-00-00
Permit No: D33023.0
Reporting Year: 2022
*(January 1 to December 31)*

____ - ____ - NW - SW Sec. 18 Twp. 30 S. R. 7 ☐ E ☑ W
*(Q/Q/Q/Q)*
1980 feet from ☐ N / ☑ S Line of Section
4610 feet from ☑ E / ☐ W Line of Section
County: Kingman

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 11602 | 0 | 0 | 0 | 31 |
| February | 9271 | 0 | 0 | 0 | 28 |
| March | 10263 | 0 | 0 | 0 | 31 |
| April | 8913 | 0 | 0 | 0 | 30 |
| May | 8594 | 0 | 0 | 0 | 31 |
| June | 9618 | 0 | 0 | 0 | 30 |
| July | 10180 | 0 | 0 | 0 | 31 |
| August | 7145 | 0 | 0 | 0 | 31 |
| September | 8511 | 0 | 0 | 0 | 30 |
| October | 10061 | 0 | 0 | 0 | 31 |
| November | 9677 | 0 | 0 | 0 | 30 |
| December | 11548 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 115383 | | 0 | | |

Submitted Electronically