KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3833
Name: Peak Operating LLC
Address 1: 4625 N. SPYGLASS ST.
Address 2:
City: WICHITA State: KS Zip: 67226 + 3375
Contact Person: Grant Shaida
Phone: (316) 304-3444
Lease Name: HERMESCH
Well Number: 1

API No.: 15-131-20157-00-01
Permit No: D30196.0
Reporting Year: 2022
(January 1 to December 31)

____ - SE - SE - NE Sec. 24 Twp. 4 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Nemaha

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Hunton
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3897	0	0	0	31
February	3588	0	0	0	28
March	4013	0	0	0	31
April	3811	0	0	0	30
May	3062	0	0	0	31
June	3941	0	0	0	30
July	3955	0	0	0	31
August	3480	0	0	0	31
September	3242	0	0	0	30
October	3588	0	0	0	31
November	3422	0	0	0	30
December	3184	0	0	0	31
TOTAL	43183		0		

Submitted Electronically