KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: PO BOX 101234
Address 2:
City: DENVER State: CO Zip: 80250 + 1234
Contact Person: Manda Weien
Phone: (303) 722-2899
Lease Name: KSJ FARMS A
Well Number: 1-33

API No.: 15-163-24238-00-01
Permit No: D32772.0
Reporting Year: 2022
(January 1 to December 31)

SW - SW - NW - SE Sec. 33 Twp. 8 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
1585 feet from ☐ N / ☑ S Line of Section
2590 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	264	0	0	0	31
February	238	0	0	0	28
March	298	0	0	0	31
April	303	0	0	0	30
May	286	0	0	0	31
June	251	0	0	0	30
July	1300	0	0	0	31
August	1144	0	0	0	31
September	1580	0	0	0	30
October	1468	0	0	0	31
November	1500	0	0	0	30
December	1468	0	0	0	31
TOTAL	10100		0		

Submitted Electronically