KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35871
Name: HG Oil Holdings, LLC
Address 1: PO Box 446
Address 2:
City: Hoisington State: KS Zip: 67544 + 0446
Contact Person: Logan Behr
Phone: (785) 656-9876
Lease Name: BRUSH CREEK UNIT
Well Number: 203

API No.: 15-065-02806-00-02
Permit No: E15497.6
Reporting Year: 2022
(January 1 to December 31)

____ - NE - SE - NW Sec. 9 Twp. 9 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
3630 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 560 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8370				31
February	7560				28
March	8370				31
April	8100				30
May	8370				31
June	8100				30
July	8370				31
August	8370				31
September	8100				30
October	8370				31
November	8100				30
December	8370				31
TOTAL	98550		0		

Submitted Electronically