KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33405
Name: Anstine & Musgrove Inc.
Address 1: PO BOX 391
Address 2:
City: PONCA CITY State: OK Zip: 74602 + 0391
Contact Person: Gary Anstine
Phone: ( 580 ) 762-6355
Lease Name: MCCUNE A
Well Number: 4

API No.: 15-035-23995-00-01
Permit No: E28013.1
Reporting Year: 2022
*(January 1 to December 31)*

____ - S2 - SW - NE Sec. 4 Twp. 30 S. R. 5 ☑ E ☐ W
*(Q/Q/Q/Q)*
3133 feet from ☐ N / ☑ S Line of Section
1900 feet from ☑ E / ☐ W Line of Section
County: Cowley

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 750 psi Injection Zone: bartlesville
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 4000 | 0 | 0 | 0 | 31 |
| February | 3600 | 0 | 0 | 0 | 28 |
| March | 3800 | 0 | 0 | 0 | 31 |
| April | 3600 | 0 | 0 | 0 | 30 |
| May | 3800 | 0 | 0 | 0 | 31 |
| June | 3600 | 0 | 0 | 0 | 30 |
| July | 3900 | 0 | 0 | 0 | 31 |
| August | 3900 | 0 | 0 | 0 | 31 |
| September | 3600 | 0 | 0 | 0 | 30 |
| October | 3900 | 0 | 0 | 0 | 31 |
| November | 3800 | 0 | 0 | 0 | 30 |
| December | 3900 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 45400 | | 0 | | |

Submitted Electronically