

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Canyon Operating LLC
Well Name	NINA 19-1
Doc ID	1676300

All Electric Logs Run

DIL
DUCP
BHV
MEL



416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
9/26/2022	0732

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

Bill To
Canyon Operating, LLC P.O. Box 7117 Loveland, CO 80537-7117

County/State	Lease/Well#	Terms	Job Type
Graham County, KS	Ninch 19-1	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	35	6.50	227.50
Ton Mileage (min.)	1	600.00	600.00
60/40 3%cal 2% gel	165	18.25	3,011.25T
Discount		-498.87	-498.87

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$4,489.88

We appreciate your business and look forward to serving you again!

Sales Tax (7.5%) \$203.26

Balance Due \$4,693.14

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0732
 LOCATION Hoxie
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-26-22	35571	N:na 19-1	19	9	24 W	Grotrano
CUSTOMER <u>Cannon Operating LLC</u>			TRUCK #			
MAILING ADDRESS <u>PO Box 7117</u>			DRIVER			
CITY <u>Love Land</u>			TRUCK #			
STATE <u>CO</u>			DRIVER			
ZIP CODE <u>80537</u>			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 12 1/4' HOLE DEPTH 217' CASING SIZE & WEIGHT 8 7/8" 25'
 CASING DEPTH 217' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 12.5 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safe mapping & set up on STP #2 Circulated mud
Mix 105 sp 60/40 surface blend + displaced 12.5 Bbl Shut In at 10:45 pm
Cement did circulate

Thanks Tom & Jack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
R002	1	PUMP CHARGE <u>Surface</u>	\$1150 ⁰⁰	\$1150 ⁰⁰
M001	35	MILEAGE	\$6 ⁵⁰	\$227 ⁵⁰
M002	7.596 hrs	Ton Mileage Delivery	\$100 ⁰⁰	\$1000 ⁰⁰
PB014	105 sp	60/40 3900 2900 1/4 # (640)	\$18 ²⁵	\$3011 ²⁵
			sub total	\$4988 ⁷⁵
			less 10% disc.	\$4988 ⁸⁷
			sub total	\$4489 ⁸⁸
			SALES TAX	203.26
			ESTIMATED TOTAL	4693.14

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Canyon Operating LLC**

PO Box 7117
Loveland CO 80537+7117

ATTN: Clayton Erickson

Nina #19-1

19-9s-24w Graham,KS

Start Date: 2022.10.01 @ 18:00:00

End Date: 2022.10.02 @ 02:12:22

Job Ticket #: 69811 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.10.07 @ 08:33:10



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Canyon Operating LLC
 PO Box 7117
 Loveland CO 80537+7117
 ATTN: Clayton Erickson

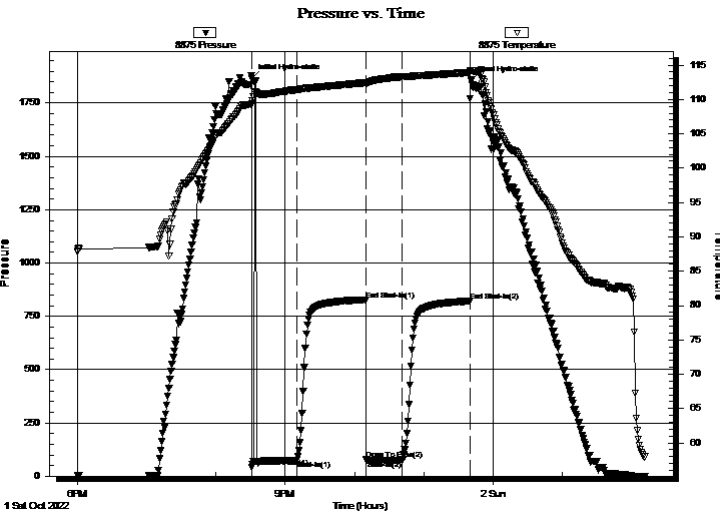
19-9s-24w Graham,KS
Nina #19-1
 Job Ticket: 69811 **DST#: 1**
 Test Start: 2022.10.01 @ 18:00:00

GENERAL INFORMATION:

Formation: **LKC A**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:31:12
 Time Test Ended: 02:12:22
 Interval: **3840.00 ft (KB) To 3870.00 ft (KB) (TVD)**
 Total Depth: 3870.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition:
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 2517.00 ft (KB)
 2510.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8875 Outside
 Press@RunDepth: 75.29 psig @ 3841.00 ft (KB) Capacity: psig
 Start Date: 2022.10.01 End Date: 2022.10.02 Last Calib.: 2022.10.02
 Start Time: 18:00:01 End Time: 02:12:22 Time On Btm: 2022.10.01 @ 20:30:52
 Time Off Btm: 2022.10.01 @ 23:41:12

TEST COMMENT: Slid 14' Pkrs Held Unseated to bring tool joint through table to tighten
 High Connection only Chain Tong tight Reset on bottom Pkrs held
 Bled off 2" Blow IF-Surface Blow IS-No Return FF-Surface Blow FSI-No Return
 Times 30-60-30-60



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1864.11	109.33	Initial Hydro-static
1	41.65	109.43	Open To Flow (1)
40	75.28	111.44	Shut-In(1)
99	827.50	112.41	End Shut-In(1)
100	76.77	112.31	Open To Flow (2)
131	75.29	113.30	Shut-In(2)
190	821.09	113.96	End Shut-In(2)
191	1853.81	114.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
129.00	OCM 10%O 90%M	0.74
1.00	Clean Oil 100%O	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Canyon Operating LLC
PO Box 7117
Loveland CO 80537+7117
ATTN: Clayton Erickson

19-9s-24w Graham,KS
Nina #19-1
Job Ticket: 69811 **DST#: 1**
Test Start: 2022.10.01 @ 18:00:00

Tool Information

Drill Pipe:	Length: 3718.00 ft	Diameter: 3.82 inches	Volume: 52.70 bbl	Tool Weight:	2500.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose:	68000.00 daN
		Total Volume: - bbl		Tool Chased	ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial	63000.00 daN
Depth to Top Packer:	3840.00 ft			Final	63000.00 daN
Depth to Bottom Packer:	ft				
Interval between Packers:	30.00 ft				
Tool Length:	62.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3809.00	
Shut In Tool	5.00			3814.00	
Hydraulic tool	5.00			3819.00	
Jars	5.00			3824.00	
Gap Sub	4.00			3828.00	
Safety Joint	3.00			3831.00	
Packer	5.00			3836.00	32.00 Bottom Of Top Packer
Packer	4.00			3840.00	
Stubb	1.00			3841.00	
Recorder	0.00	6838	Inside	3841.00	
Recorder	0.00	8875	Outside	3841.00	
Perforations	26.00			3867.00	
Bullnose	3.00			3870.00	30.00 Bottom Packers & Anchor

Total Tool Length: 62.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Canyon Operating LLC

19-9s-24w Graham,KS

PO Box 7117
Loveland CO 80537+7117

Nina #19-1

Job Ticket: 69811

DST#: 1

ATTN: Clayton Erickson

Test Start: 2022.10.01 @ 18:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
129.00	OCM 10%O 90%M	0.736
1.00	Clean Oil 100%O	0.014

Total Length: 130.00 ft

Total Volume: 0.750 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

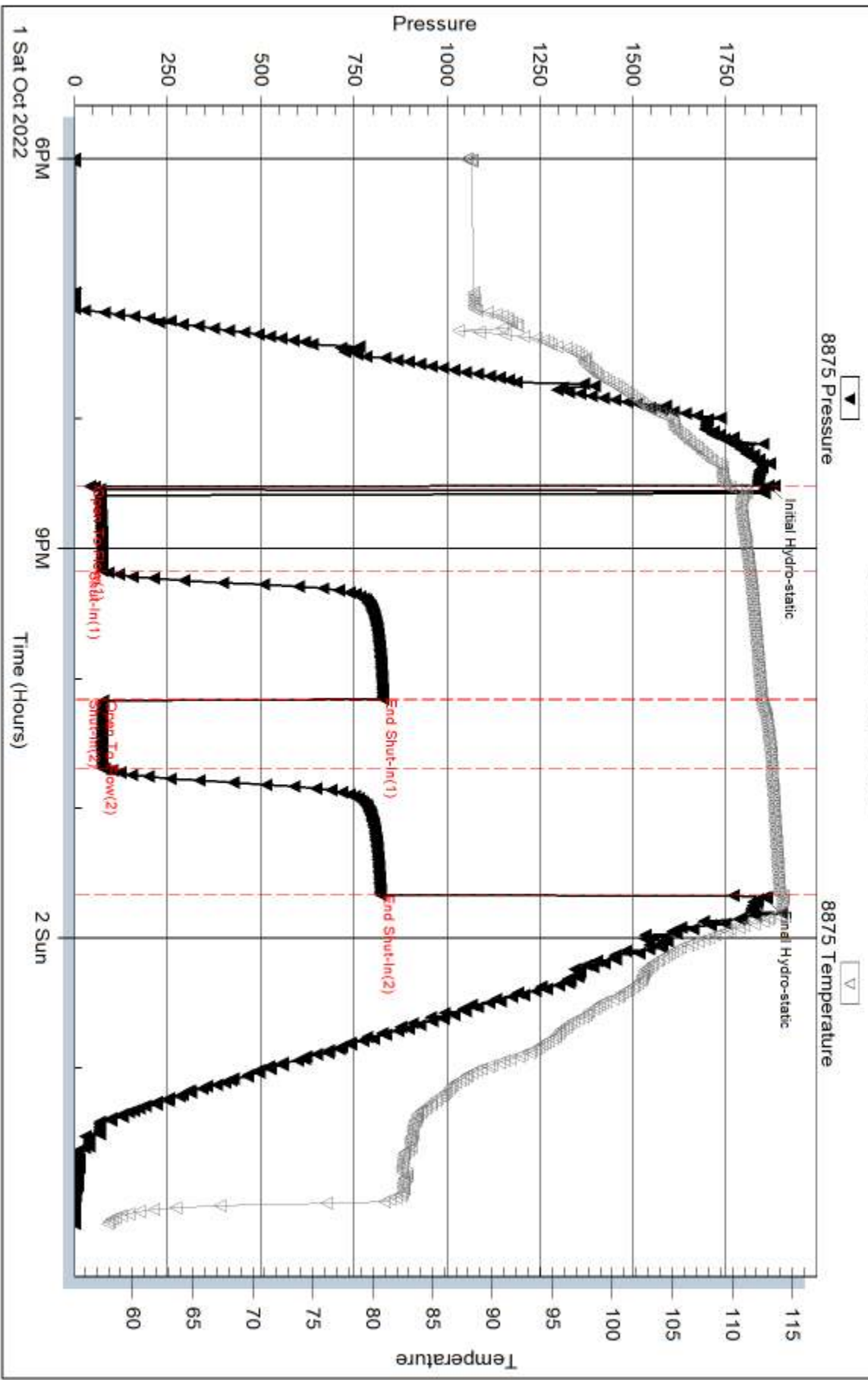
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1#LCM

Pressure vs. Time



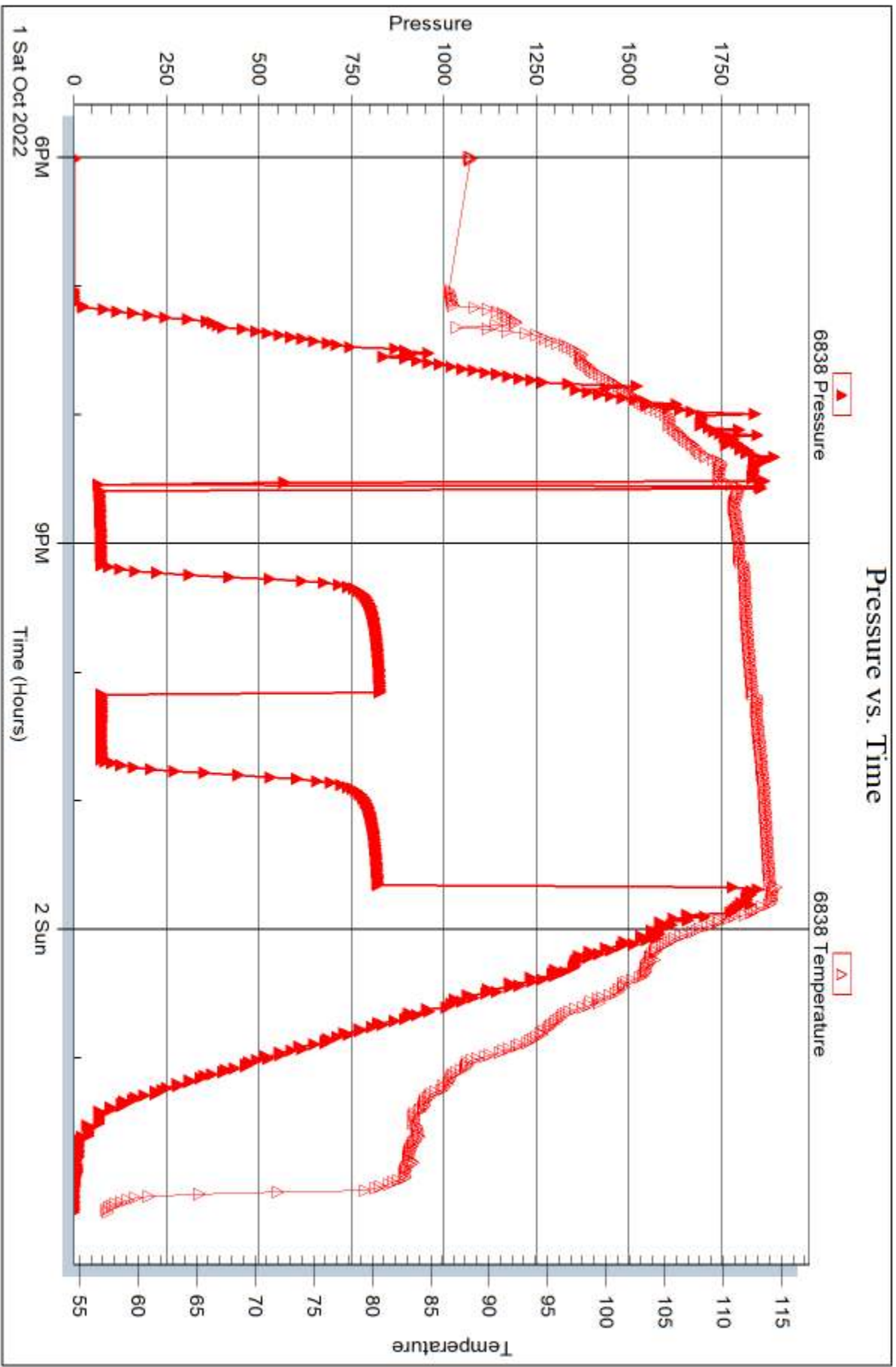
Serial #: 6838

Inside

Canyon Operating LLC

Nina #19-1

DST Test Number: 1



Tribble Testing, Inc

Ref. No: 69811

Printed: 2022.10.07 @ 08:33:13



DRILL STEM TEST REPORT

Prepared For: **Canyon Operating LLC**

PO Box 7117
Loveland CO 80537+7117

ATTN: Clayton Erickson

Nina #19-1

19-9s-24w Graham,KS

Start Date: 2022.10.02 @ 17:06:00

End Date: 2022.10.03 @ 01:22:21

Job Ticket #: 69812 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.10.07 @ 08:32:45



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Canyon Operating LLC
 PO Box 7117
 Loveland CO 80537+7117
 ATTN: Clayton Erickson

19-9s-24w Graham,KS
Nina #19-1
 Job Ticket: 69812 **DST#: 2**
 Test Start: 2022.10.02 @ 17:06:00

GENERAL INFORMATION:

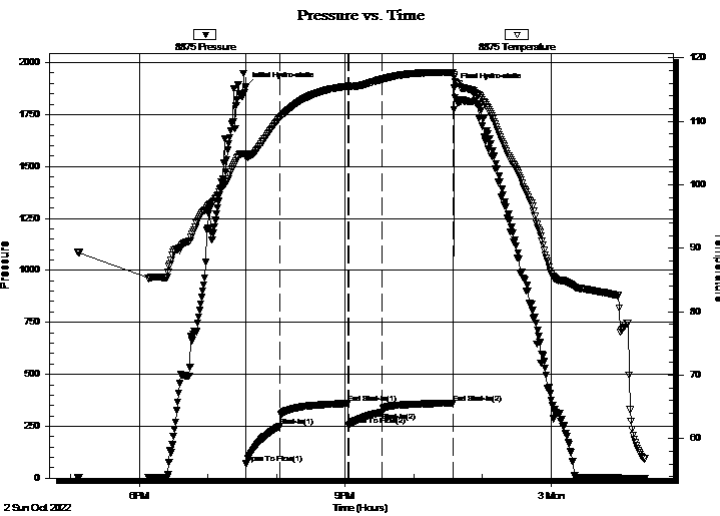
Formation: **LKC C-D**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:33:27
 Time Test Ended: 01:22:21
 Interval: **3860.00 ft (KB) To 3912.00 ft (KB) (TVD)**
 Total Depth: 3912.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 2517.00 ft (KB)
 2510.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8875

Inside

Press@RunDepth: 316.79 psig @ 3864.00 ft (KB) Capacity: psig
 Start Date: 2022.10.02 End Date: 2022.10.03 Last Calib.: 2022.10.03
 Start Time: 17:06:01 End Time: 01:22:22 Time On Btm: 2022.10.02 @ 19:33:17
 Time Off Btm: 2022.10.02 @ 22:35:32

TEST COMMENT: 30-IF-BOB 5 mins Built to 28.5"
 60-ISI-No Return
 30-FF-Surface to 6.75"
 60-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1883.66	104.85	Initial Hydro-static
1	69.56	104.36	Open To Flow (1)
30	249.78	110.58	Shut-In(1)
90	359.11	115.54	End Shut-In(1)
90	254.69	115.54	Open To Flow (2)
120	316.79	116.64	Shut-In(2)
181	361.27	117.71	End Shut-In(2)
183	1877.37	116.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
650.00	MCW 10%M 90%W	8.12

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Canyon Operating LLC
PO Box 7117
Loveland CO 80537+7117
ATTN: Clayton Erickson

19-9s-24w Graham,KS
Nina #19-1
Job Ticket: 69812 **DST#: 2**
Test Start: 2022.10.02 @ 17:06:00

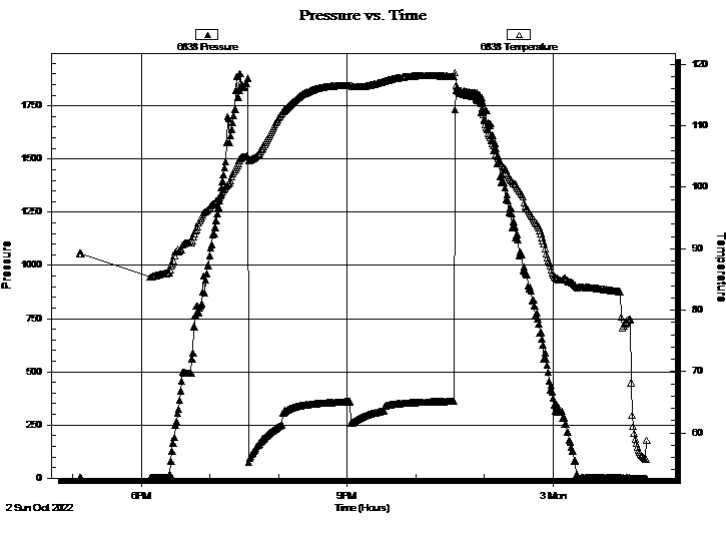
GENERAL INFORMATION:

Formation: LKC C-D	
Deviated: No Whipstock:	ft (KB)
Time Tool Opened: 19:33:27	Test Type: Conventional Bottom Hole (Reset)
Time Test Ended: 01:22:21	Tester: Spencer J Staab
	Unit No: 84
Interval: 3860.00 ft (KB) To 3912.00 ft (KB) (TVD)	Reference Elevations: 2517.00 ft (KB)
Total Depth: 3912.00 ft (KB) (TVD)	2510.00 ft (CF)
Hole Diameter: 7.88 inches	KB to GR/CF: 7.00 ft
Hole Condition: Fair	

Serial #: 6838 Inside

Press@RunDepth: psig @ 3864.00 ft (KB)	Capacity:	psig
Start Date: 2022.10.02	End Date: 2022.10.03	Last Calib.: 2022.10.03
Start Time: 17:06:01	End Time: 01:22:22	Time On Btm:
		Time Off Btm:

TEST COMMENT: 30-IF-BOB 5 mins Built to 28.5"
60-ISI-No Return
30-FF-Surface to 6.75"
60-FSI-No Return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
650.00	MCW 10%M 90%W	8.12

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Canyon Operating LLC

19-9s-24w Graham,KS

PO Box 7117
Loveland CO 80537+7117

Nina #19-1

Job Ticket: 69812

DST#: 2

ATTN: Clayton Erickson

Test Start: 2022.10.02 @ 17:06:00

Tool Information

Drill Pipe:	Length: 3720.00 ft	Diameter: 3.82 inches	Volume: 52.73 bbl	Tool Weight:	2500.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose:	81000.00 daN
			<u>Total Volume:</u>	Tool Chased	ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	65000.00 daN
Depth to Top Packer:	3860.00 ft			Final	69000.00 daN
Depth to Bottom Packer:	ft				
Interval between Packers:	52.00 ft				
Tool Length:	84.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3829.00	
Shut In Tool	5.00			3834.00	
Hydraulic tool	5.00			3839.00	
Jars	5.00			3844.00	
Gap Sub	4.00			3848.00	
Safety Joint	3.00			3851.00	
Packer	5.00			3856.00	32.00 Bottom Of Top Packer
Packer	4.00			3860.00	
Stubb	1.00			3861.00	
Perforations	2.00			3863.00	
Change Over Sub	1.00			3864.00	
Recorder	0.00	6838	Inside	3864.00	
Recorder	0.00	8875	Inside	3864.00	
Drill Pipe	32.00			3896.00	
Change Over Sub	1.00			3897.00	
Perforations	12.00			3909.00	
Bullnose	3.00			3912.00	52.00 Bottom Packers & Anchor
Total Tool Length:	84.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Canyon Operating LLC
PO Box 7117
Loveland CO 80537+7117
ATTN: Clayton Erickson

19-9s-24w Graham,KS
Nina #19-1
Job Ticket: 69812 **DST#: 2**
Test Start: 2022.10.02 @ 17:06:00

Mud and Cushion Information

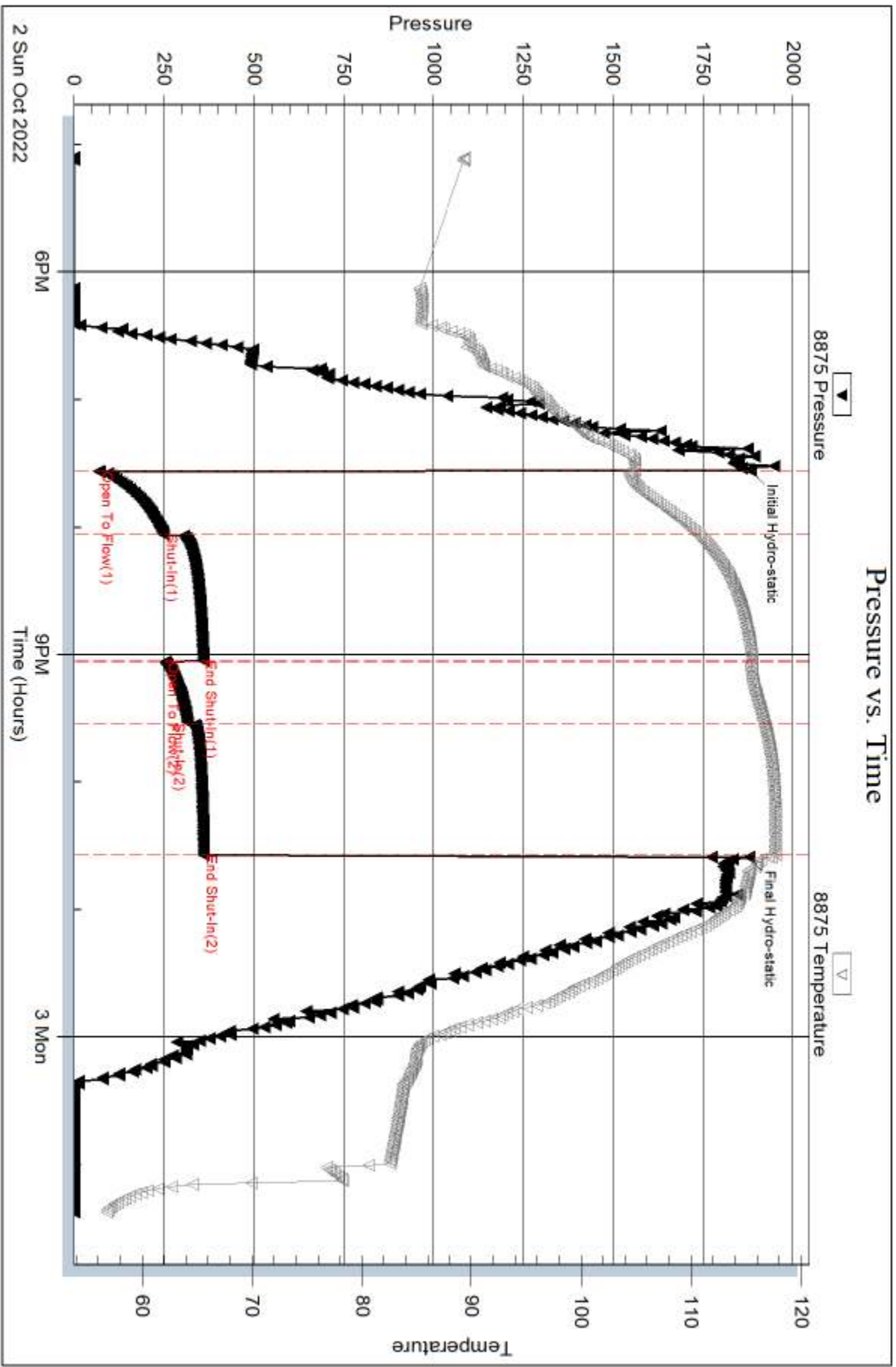
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	91000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
650.00	MCW 10%M 90%W	8.122

Total Length: 650.00 ft Total Volume: 8.122 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: 1#LCM
RW=.111@55F



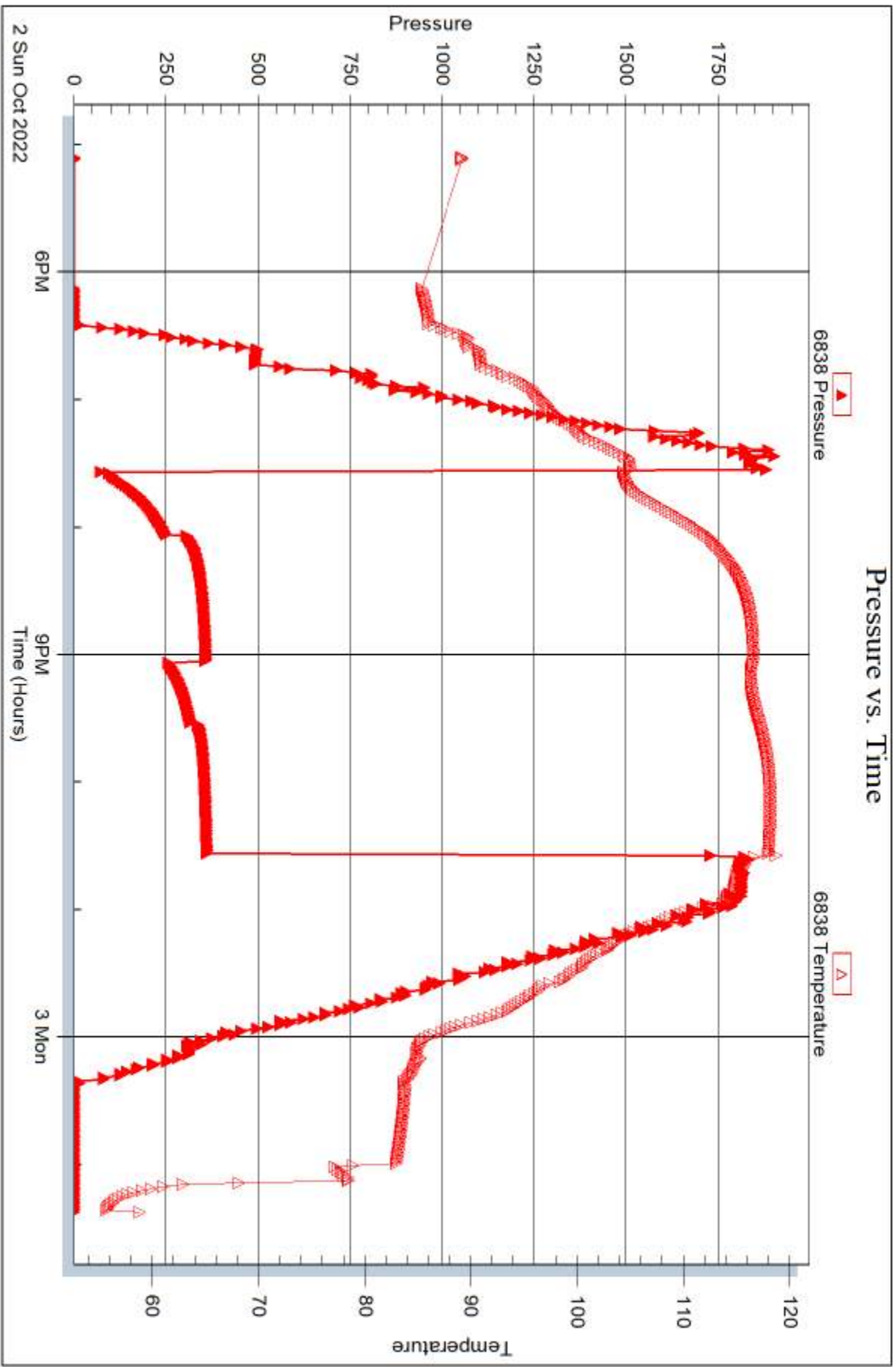
Serial #: 6838

Inside

Canyon Operating LLC

Nina #19-1

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 69812

Printed: 2022.10.07 @ 08:32:46



DRILL STEM TEST REPORT

Prepared For: **Canyon Operating LLC**

PO Box 7117
Loveland CO 80537+7117

ATTN: Clayton Erickson

Nina #19-1

19-9s-24w Graham,KS

Start Date: 2022.10.03 @ 11:00:00

End Date: 2022.10.03 @ 19:49:41

Job Ticket #: 69813 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.10.07 @ 08:27:54



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Canyon Operating LLC
 PO Box 7117
 Loveland CO 80537+7117
 ATTN: Clayton Erickson

19-9s-24w Graham,KS
Nina #19-1
 Job Ticket: 69813 **DST#: 3**
 Test Start: 2022.10.03 @ 11:00:00

GENERAL INFORMATION:

Formation: **LKC F**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:16:42
 Time Test Ended: 19:49:41
 Interval: **3905.00 ft (KB) To 3936.00 ft (KB) (TVD)**
 Total Depth: 3936.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 2517.00 ft (KB)
 2510.00 ft (CF)
 KB to GR/CF: 7.00 ft

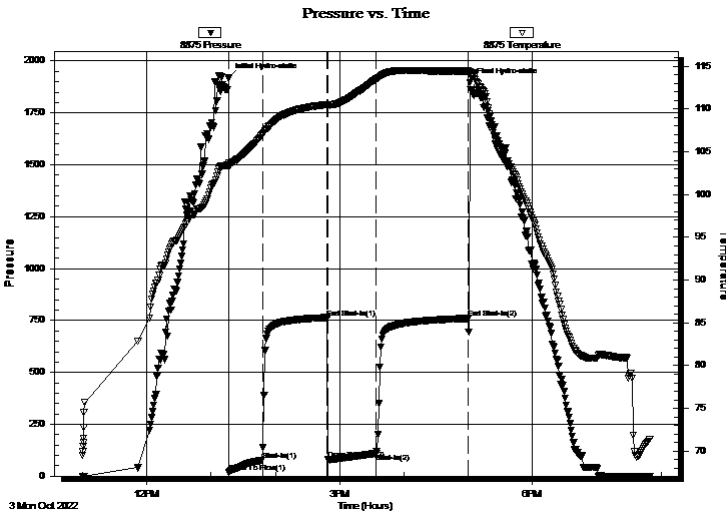
Serial #: 8875

Outside

Press@RunDepth: 109.91 psig @ 3906.00 ft (KB) Capacity: psig
 Start Date: 2022.10.03 End Date: 2022.10.03 Last Calib.: 2022.10.03
 Start Time: 11:00:01 End Time: 19:49:42 Time On Btm: 2022.10.03 @ 13:16:32
 Time Off Btm: 2022.10.03 @ 17:01:32

TEST COMMENT: 30-IF-Surface to 6"
 60-ISI-Weak Surface Died @ 5 mins
 45-FF-Surface to 3.5"
 90-FSI-No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1917.82	103.68	Initial Hydro-static
1	18.92	103.21	Open To Flow (1)
32	75.64	106.99	Shut-In(1)
92	763.88	110.51	End Shut-In(1)
93	82.61	110.39	Open To Flow (2)
138	109.91	113.48	Shut-In(2)
224	759.90	114.45	End Shut-In(2)
225	1896.19	114.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
130.00	MW w /scum oil 50%M 50%W	0.75
60.00	GSOCWM 10%G 5%O 25%W 60%M	0.85
10.00	GO 15%G 85%O	0.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Canyon Operating LLC
 PO Box 7117
 Loveland CO 80537+7117
 ATTN: Clayton Erickson

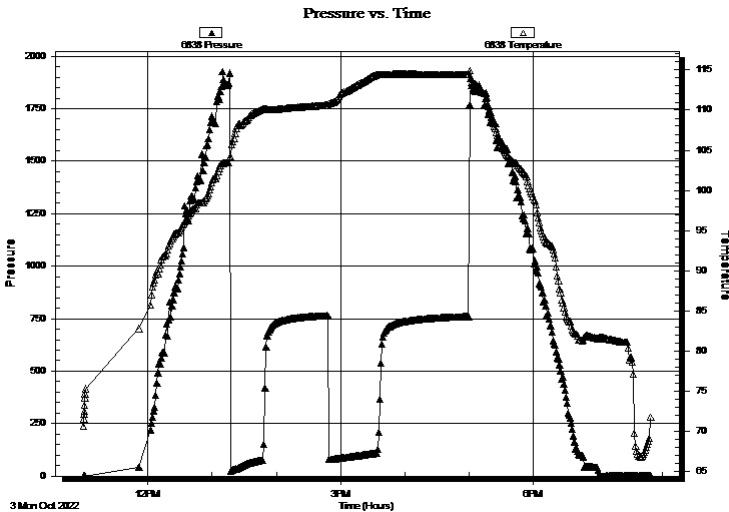
19-9s-24w Graham,KS
Nina #19-1
 Job Ticket: 69813 **DST#: 3**
 Test Start: 2022.10.03 @ 11:00:00

GENERAL INFORMATION:

Formation: **LKC F**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 13:16:42 Tester: Spencer J Staab
 Time Test Ended: 19:49:41 Unit No: 84
Interval: 3905.00 ft (KB) To 3936.00 ft (KB) (TVD) Reference Elevations: 2517.00 ft (KB)
 Total Depth: 3936.00 ft (KB) (TVD) 2510.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 6838 Inside
 Press@RunDepth: psig @ 3906.00 ft (KB) Capacity: psig
 Start Date: 2022.10.03 End Date: 2022.10.03 Last Calib.: 2022.10.03
 Start Time: 11:00:01 End Time: 19:49:42 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IF-Surface to 6"
 60-ISI-Weak Surface Died @ 5 mins
 45-FF-Surface to 3.5"
 90-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
130.00	MW w /scum oil 50%M 50%W	0.75
60.00	GSOCWM 10%G 5%O 25%W 60%M	0.85
10.00	GO 15%G 85%O	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Canyon Operating LLC
PO Box 7117
Loveland CO 80537+7117
ATTN: Clayton Erickson

19-9s-24w Graham,KS
Nina #19-1
Job Ticket: 69813 **DST#: 3**
Test Start: 2022.10.03 @ 11:00:00

Tool Information

Drill Pipe:	Length: 3783.00 ft	Diameter: 3.82 inches	Volume: 53.63 bbl	Tool Weight:	2500.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose:	72000.00 daN
		Total Volume: - bbl		Tool Chased	ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial	66000.00 daN
Depth to Top Packer:	3905.00 ft			Final	67000.00 daN
Depth to Bottom Packer:	ft				
Interval between Packers:	31.00 ft				
Tool Length:	63.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			3874.00	
Shut In Tool	5.00			3879.00	
Hydraulic tool	5.00			3884.00	
Jars	5.00			3889.00	
Gap Sub	4.00			3893.00	
Safety Joint	3.00			3896.00	
Packer	5.00			3901.00	32.00 Bottom Of Top Packer
Packer	4.00			3905.00	
Stubb	1.00			3906.00	
Recorder	0.00	6838	Inside	3906.00	
Recorder	0.00	8875	Outside	3906.00	
Perforations	27.00			3933.00	
Bullnose	3.00			3936.00	31.00 Bottom Packers & Anchor

Total Tool Length: 63.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Canyon Operating LLC
PO Box 7117
Loveland CO 80537+7117
ATTN: Clayton Erickson

19-9s-24w Graham,KS
Nina #19-1
Job Ticket: 69813 **DST#: 3**
Test Start: 2022.10.03 @ 11:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 42 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 18500 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.19 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4300.00 ppm		
Filter Cake: inches		

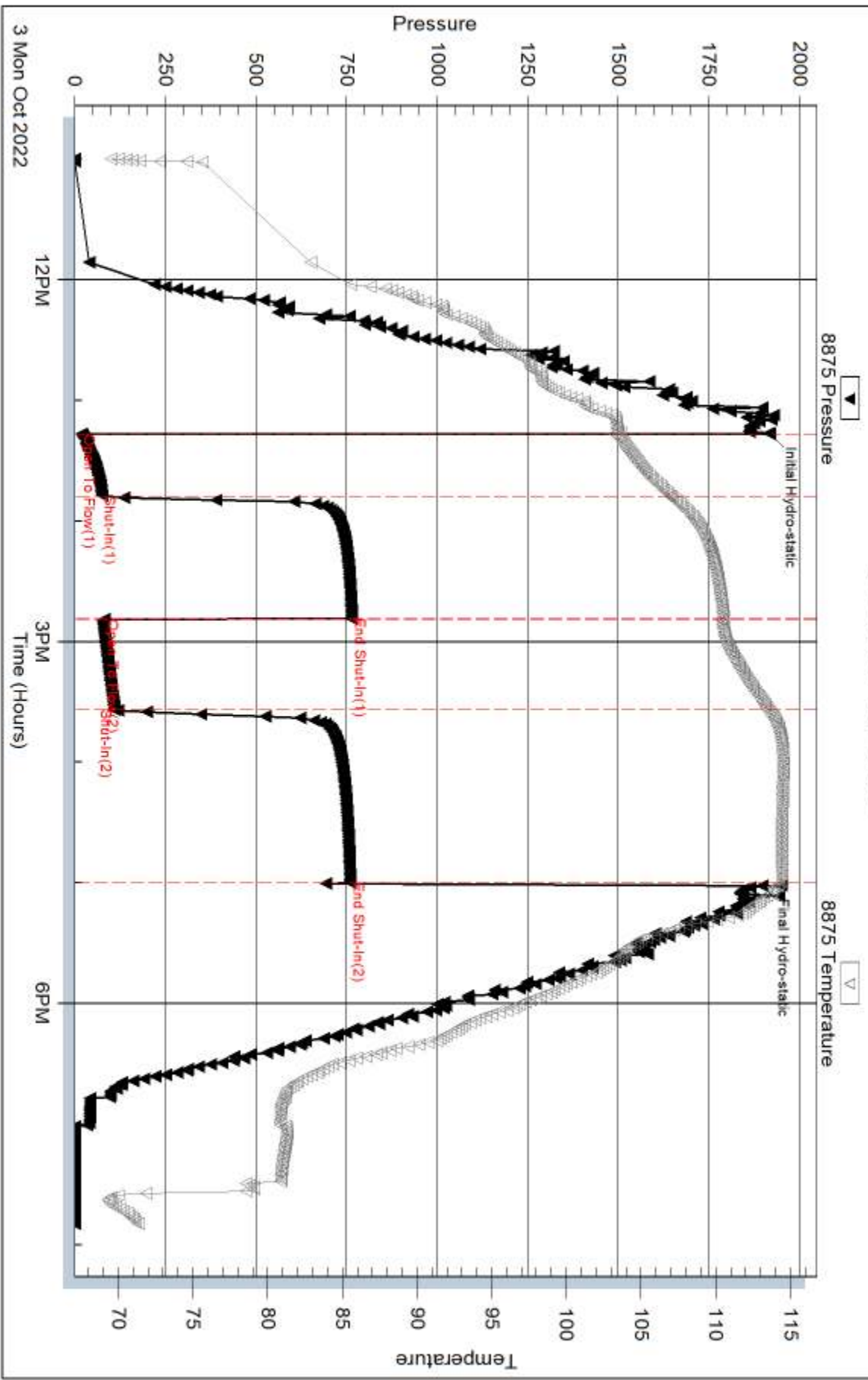
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	MW w /scum oil 50%M 50%W	0.750
60.00	GSOCWM 10%G 5%O 25%W 60%M	0.851
10.00	GO 15%G 85%O	0.142

Total Length: 200.00 ft Total Volume: 1.743 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: 1#LCM
RW=.362@69F

Pressure vs. Time



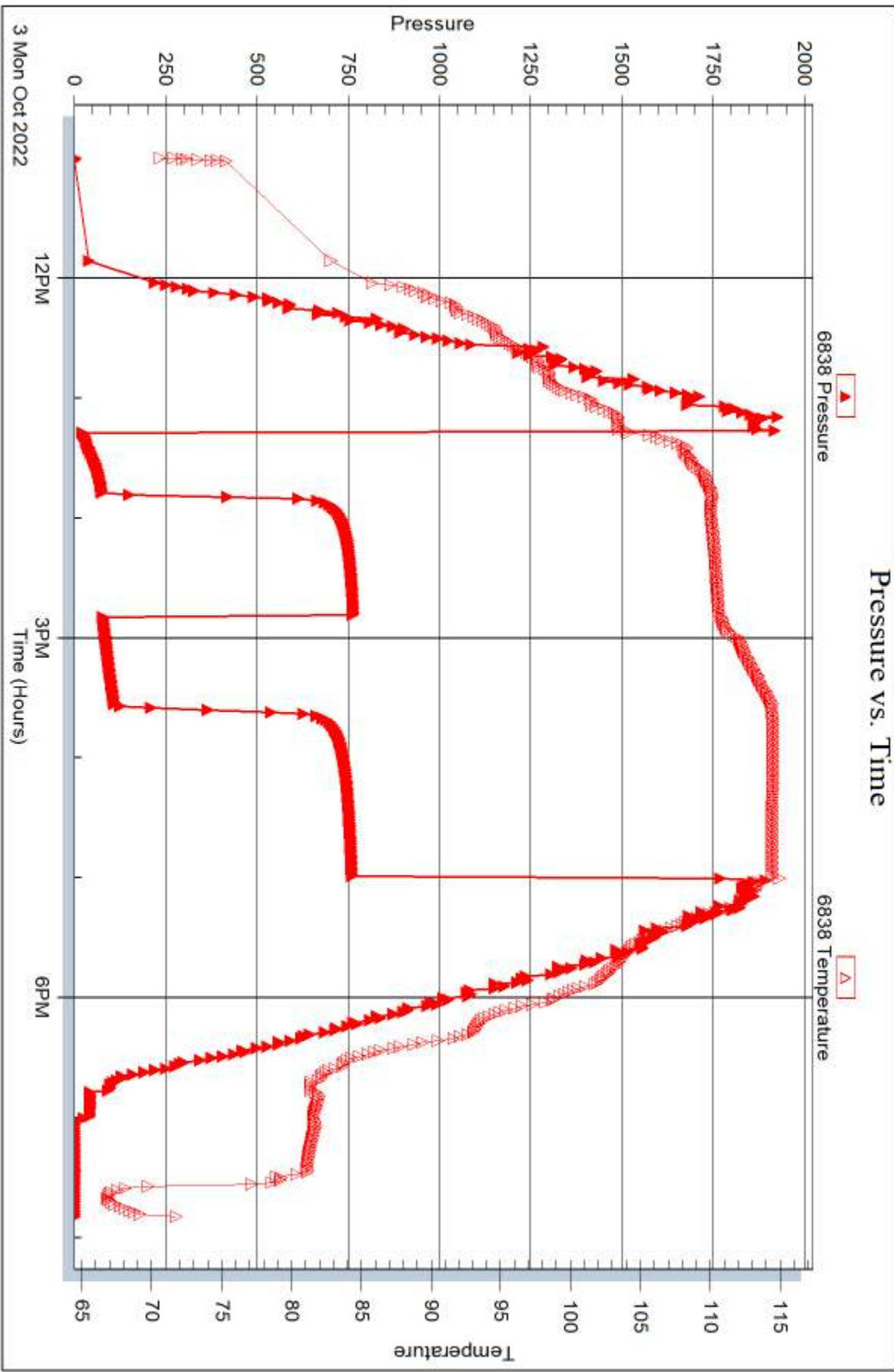
Serial #: 6838

Inside

Canyon Operating LLC

Nina #19-1

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 69813

Printed: 2022.10.07 @ 08:27:55



DRILL STEM TEST REPORT

Prepared For: **Canyon Operating LLC**

PO Box 7117
Loveland CO 80537+7117

ATTN: Clayton Erickson

Nina #19-1

19-9s-24w Graham,KS

Start Date: 2022.10.04 @ 14:10:00

End Date: 2022.10.04 @ 22:54:22

Job Ticket #: 69814 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.10.07 @ 08:24:20

Canyon Operating LLC
19-9s-24w Graham,KS
Nina #19-1
DST # 4
LKC H-J
2022.10.04



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Canyon Operating LLC
PO Box 7117
Loveland CO 80537+7117
ATTN: Clayton Erickson

19-9s-24w Graham,KS
Nina #19-1
Job Ticket: 69814 **DST#: 4**
Test Start: 2022.10.04 @ 14:10:00

GENERAL INFORMATION:

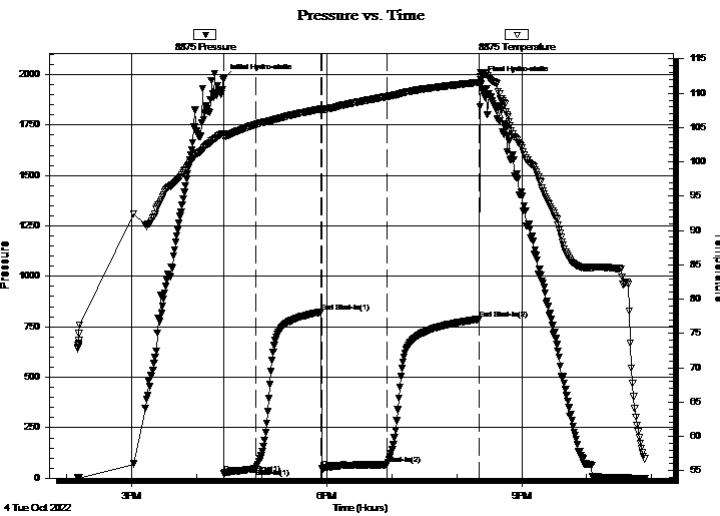
Formation: **LKC H-J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:24:52
Time Test Ended: 22:54:22
Interval: **3963.00 ft (KB) To 4037.00 ft (KB) (TVD)**
Total Depth: 3870.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Spencer J Staab
Unit No: 84
Reference Elevations: 2517.00 ft (KB)
2510.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8875

Inside

Press@RunDepth: 67.19 psig @ 3968.00 ft (KB) Capacity: psig
Start Date: 2022.10.04 End Date: 2022.10.04 Last Calib.: 2022.10.04
Start Time: 14:10:01 End Time: 22:54:21 Time On Btm: 2022.10.04 @ 16:24:42
Time Off Btm: 2022.10.04 @ 20:22:07

TEST COMMENT: 30-IF-Surface to 8.5"
60-ISI-No Return
60-FF-BOB 23 mins Built to 23"
90-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1980.40	104.15	Initial Hydro-static
1	21.92	103.59	Open To Flow (1)
30	47.88	105.43	Shut-In(1)
90	822.81	107.69	End Shut-In(1)
91	46.91	107.58	Open To Flow (2)
151	67.19	109.52	Shut-In(2)
236	788.09	111.58	End Shut-In(2)
238	1971.99	113.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
118.00	GMO 30%G 30%M 40%O	0.58
22.00	GO 30%G 70%O	0.31
0.00	400 GIP 100%G	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Canyon Operating LLC
 PO Box 7117
 Loveland CO 80537+7117
 ATTN: Clayton Erickson

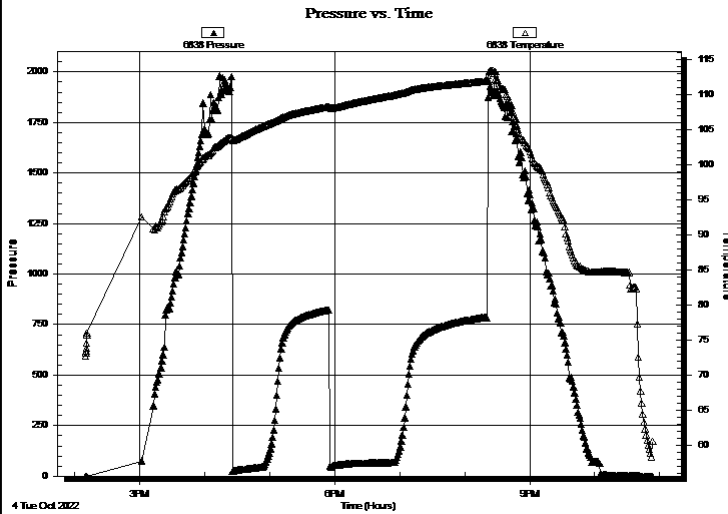
19-9s-24w Graham,KS
Nina #19-1
 Job Ticket: 69814 **DST#: 4**
 Test Start: 2022.10.04 @ 14:10:00

GENERAL INFORMATION:

Formation: **LKC H-J**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 16:24:52 Tester: Spencer J Staab
 Time Test Ended: 22:54:22 Unit No: 84
Interval: 3963.00 ft (KB) To 4037.00 ft (KB) (TVD) Reference Elevations: 2517.00 ft (KB)
 Total Depth: 3870.00 ft (KB) (TVD) 2510.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 6838 **Inside**
 Press@RunDepth: psig @ 3968.00 ft (KB) Capacity: psig
 Start Date: 2022.10.04 End Date: 2022.10.04 Last Calib.: 2022.10.04
 Start Time: 14:10:01 End Time: 22:54:21 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IF-Surface to 8.5"
 60-ISI-No Return
 60-FF-BOB 23 mins Built to 23"
 90-FSI-No Return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
118.00	GMO 30%G 30%M 40%O	0.58
22.00	GO 30%G 70%O	0.31
0.00	400 GIP 100%G	0.00

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Canyon Operating LLC
 PO Box 7117
 Loveland CO 80537+7117
 ATTN: Clayton Erickson

19-9s-24w Graham,KS
Nina #19-1
 Job Ticket: 69814 **DST#: 4**
 Test Start: 2022.10.04 @ 14:10:00

Tool Information

Drill Pipe:	Length: 3845.00 ft	Diameter: 3.82 inches	Volume: 54.50 bbl	Tool Weight:	2500.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose:	71000.00 daN
			<u>Total Volume:</u>	Tool Chased	ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial	68000.00 daN
Depth to Top Packer:	3963.00 ft			Final	69000.00 daN
Depth to Bottom Packer:	ft				
Interval between Packers:	74.00 ft				
Tool Length:	106.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3932.00	
Shut In Tool	5.00			3937.00	
Hydraulic tool	5.00			3942.00	
Jars	5.00			3947.00	
Gap Sub	4.00			3951.00	
Safety Joint	3.00			3954.00	
Packer	5.00			3959.00	32.00 Bottom Of Top Packer
Packer	4.00			3963.00	
Stubb	1.00			3964.00	
Perforations	3.00			3967.00	
Change Over Sub	1.00			3968.00	
Recorder	0.00	6838	Inside	3968.00	
Recorder	0.00	8875	Inside	3968.00	
Drill Pipe	64.00			4032.00	
Change Over Sub	1.00			4033.00	
Perforations	1.00			4034.00	
Bullnose	3.00			4037.00	74.00 Bottom Packers & Anchor
Total Tool Length:	106.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Canyon Operating LLC
PO Box 7117
Loveland CO 80537+7117
ATTN: Clayton Erickson

19-9s-24w Graham,KS
Nina #19-1
Job Ticket: 69814 **DST#: 4**
Test Start: 2022.10.04 @ 14:10:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 68.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.19 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4300.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
118.00	GMO 30%G 30%M 40%O	0.580
22.00	GO 30%G 70%O	0.312
0.00	400 GIP 100%G	0.000

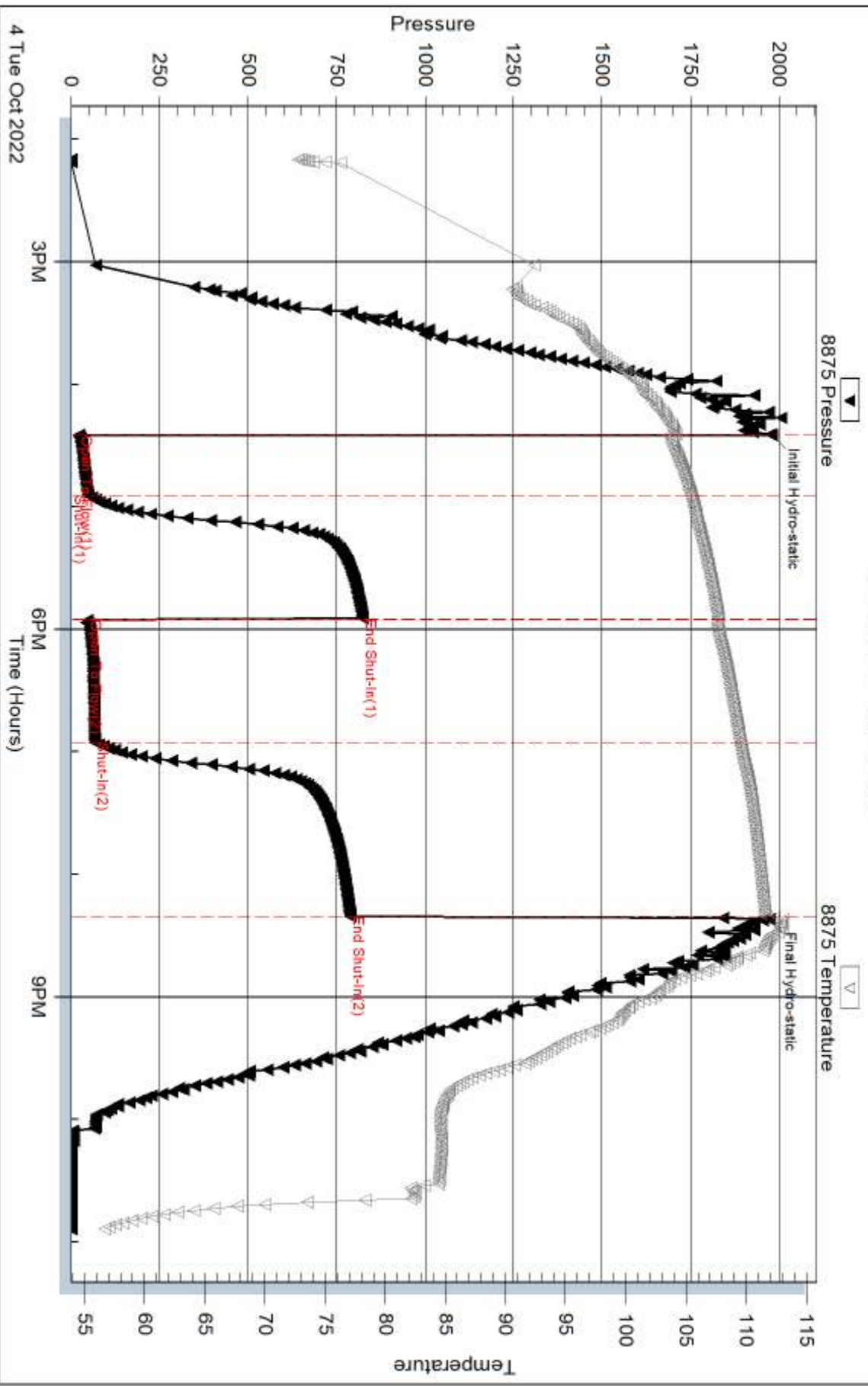
Total Length: 140.00 ft Total Volume: 0.892 bbl

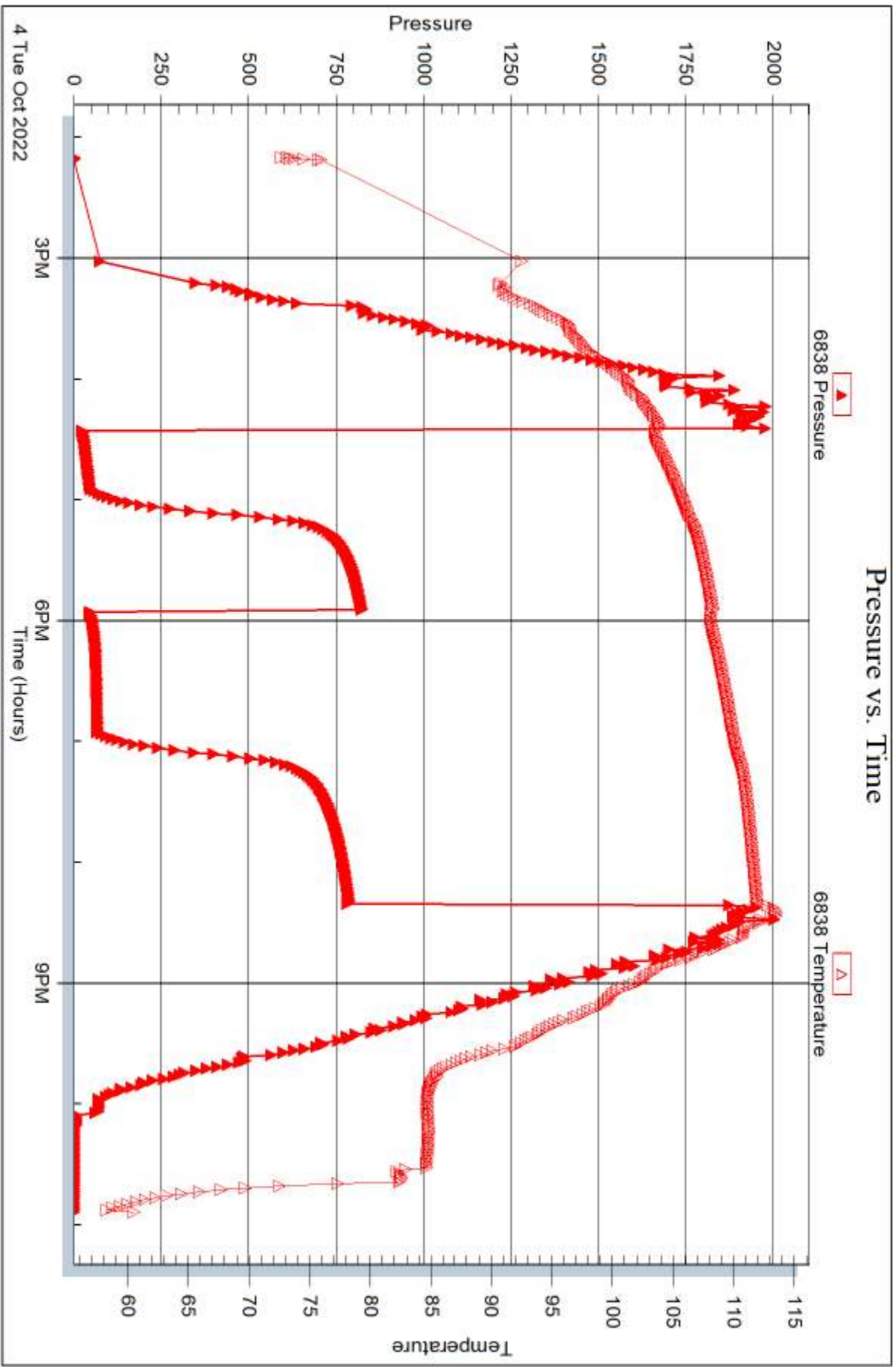
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 1#LCM

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Canyon Operating LLC**

PO Box 7117
Loveland CO 80537+7117

ATTN: Clayton Erickson

Nina #19-1

19-9s-24w Graham,KS

Start Date: 2022.10.05 @ 09:42:00

End Date: 2022.10.05 @ 18:09:42

Job Ticket #: 69815 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.10.07 @ 08:23:38

Canyon Operating LLC
19-9s-24w Graham,KS
Nina #19-1
DST # 5
LKC K-L
2022.10.05



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Canyon Operating LLC
 PO Box 7117
 Loveland CO 80537+7117
 ATTN: Clayton Erickson

19-9s-24w Graham,KS
Nina #19-1
 Job Ticket: 69815 **DST#: 5**
 Test Start: 2022.10.05 @ 09:42:00

GENERAL INFORMATION:

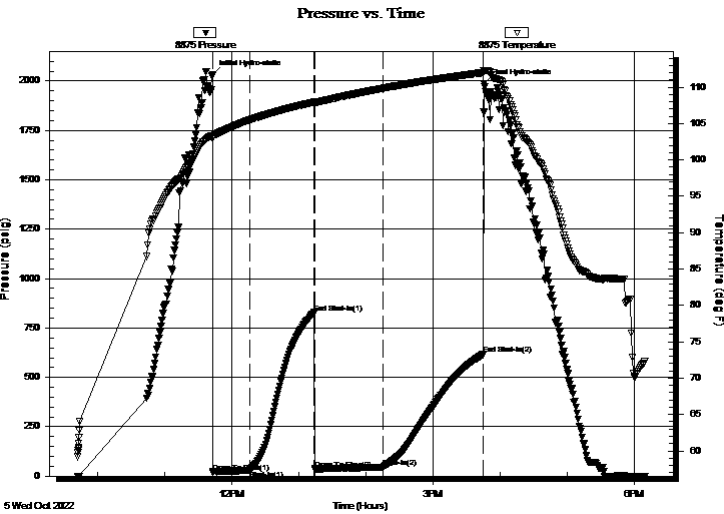
Formation: **LKC K-L**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 11:42:42 Tester: Spencer J Staab
 Time Test Ended: 18:09:42 Unit No: 84

Interval: **4033.00 ft (KB) To 4072.00 ft (KB) (TVD)** Reference Elevations: 2517.00 ft (KB)
 Total Depth: 4072.00 ft (KB) (TVD) 2510.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 8875 **Inside**

Press@RunDepth: 45.62 psig @ 4036.00 ft (KB) Capacity: psig
 Start Date: 2022.10.05 End Date: 2022.10.05 Last Calib.: 2022.10.05
 Start Time: 09:42:01 End Time: 18:09:42 Time On Btm: 2022.10.05 @ 11:42:32
 Time Off Btm: 2022.10.05 @ 15:45:37

TEST COMMENT: 30-IF-Surface to 2.5"
 60-ISI-No Return
 60-FF-Surface to 2.5" Died back to 1.75"
 90-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2030.52	103.42	Initial Hydro-static
1	20.54	102.90	Open To Flow (1)
34	29.59	105.48	Shut-In(1)
91	827.52	107.94	End Shut-In(1)
92	34.18	107.88	Open To Flow (2)
153	45.62	109.84	Shut-In(2)
242	615.16	112.00	End Shut-In(2)
244	1986.93	112.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	GHOCM 5%G 25%O 70%M	0.07
60.00	GO 5%G 95%O	0.30
0.00	200 GIP 100%G	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Canyon Operating LLC
PO Box 7117
Loveland CO 80537+7117
ATTN: Clayton Erickson

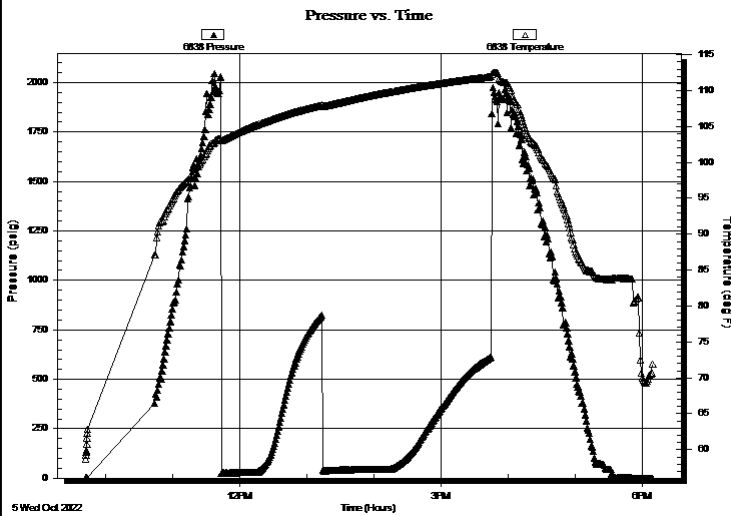
19-9s-24w Graham,KS
Nina #19-1
Job Ticket: 69815 **DST#: 5**
Test Start: 2022.10.05 @ 09:42:00

GENERAL INFORMATION:

Formation: **LKC K-L**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 11:42:42 Tester: Spencer J Staab
Time Test Ended: 18:09:42 Unit No: 84
Interval: 4033.00 ft (KB) To 4072.00 ft (KB) (TVD) Reference Elevations: 2517.00 ft (KB)
Total Depth: 4072.00 ft (KB) (TVD) 2510.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 6838 Inside
Press@RunDepth: psig @ 4036.00 ft (KB) Capacity: psig
Start Date: 2022.10.05 End Date: 2022.10.05 Last Calib.: 2022.10.05
Start Time: 09:42:01 End Time: 18:09:42 Time On Btm:
Time Off Btm:

TEST COMMENT: 30-IF-Surface to 2.5"
60-ISI-No Return
60-FF-Surface to 2.5" Died back to 1.75"
90-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	GHOCM 5%G 25%O 70%M	0.07
60.00	GO 5%G 95%O	0.30
0.00	200 GIP 100%G	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Canyon Operating LLC
PO Box 7117
Loveland CO 80537+7117
ATTN: Clayton Erickson

19-9s-24w Graham,KS
Nina #19-1
Job Ticket: 69815 **DST#: 5**
Test Start: 2022.10.05 @ 09:42:00

Tool Information

Drill Pipe:	Length: 3911.00 ft	Diameter: 3.82 inches	Volume: 55.44 bbl	Tool Weight:	2500.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose:	80000.00 daN
			<u>Total Volume:</u>	Tool Chased	ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial	69000.00 daN
Depth to Top Packer:	4033.00 ft			Final	70000.00 daN
Depth to Bottom Packer:	ft				
Interval between Packers:	39.00 ft				
Tool Length:	71.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4002.00	
Shut In Tool	5.00			4007.00	
Hydraulic tool	5.00			4012.00	
Jars	5.00			4017.00	
Gap Sub	4.00			4021.00	
Safety Joint	3.00			4024.00	
Packer	5.00			4029.00	32.00 Bottom Of Top Packer
Packer	4.00			4033.00	
Stubb	1.00			4034.00	
Perforations	1.00			4035.00	
Change Over Sub	1.00			4036.00	
Recorder	0.00	6838	Inside	4036.00	
Recorder	0.00	8875	Inside	4036.00	
Drill Pipe	31.00			4067.00	
Change Over Sub	1.00			4068.00	
Perforations	1.00			4069.00	
Bullnose	3.00			4072.00	39.00 Bottom Packers & Anchor
Total Tool Length:	71.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Canyon Operating LLC
PO Box 7117
Loveland CO 80537+7117
ATTN: Clayton Erickson

19-9s-24w Graham,KS
Nina #19-1
Job Ticket: 69815 **DST#: 5**
Test Start: 2022.10.05 @ 09:42:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.99 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4600.00 ppm		
Filter Cake: inches		

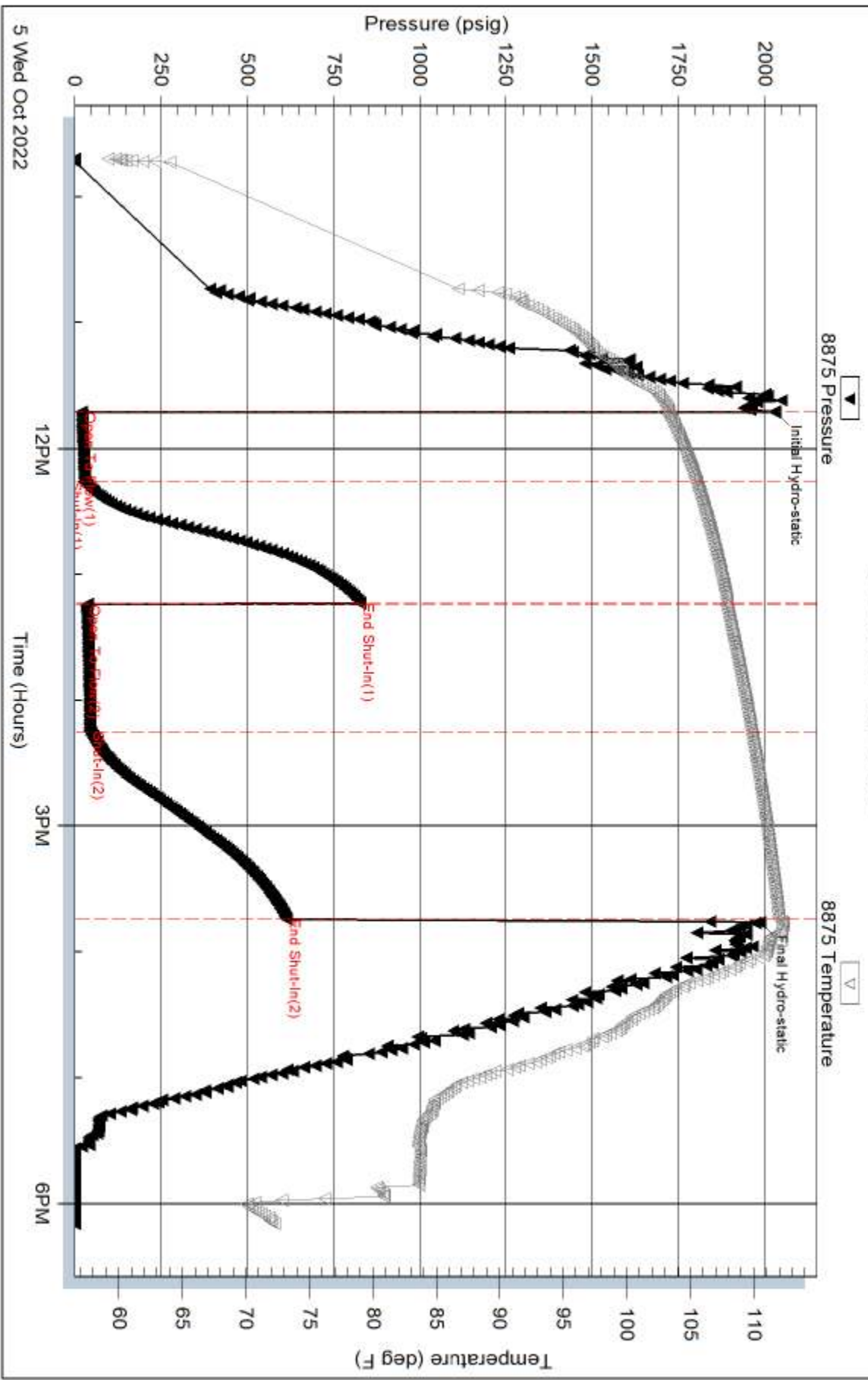
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	GHOCM 5%G 25%O 70%M	0.074
60.00	GO 5%G 95%O	0.295
0.00	200 GIP 100%G	0.000

Total Length: 75.00 ft Total Volume: 0.369 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: 2#LCM

Pressure vs. Time



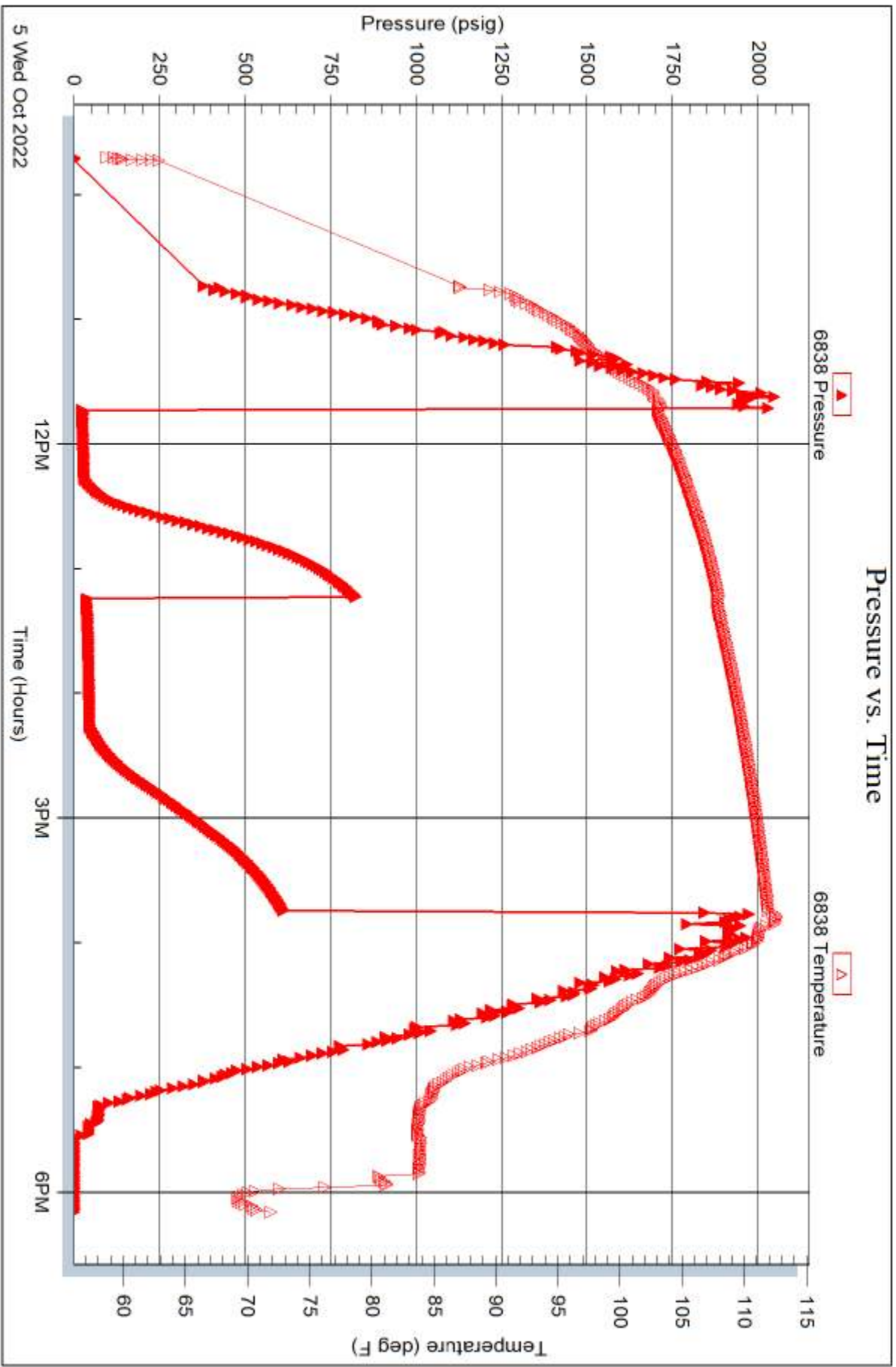
Serial #: 6838

Inside

Canyon Operating LLC

Nina #19-1

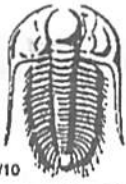
DST Test Number: 5



Tribble Testing, Inc

Ref. No: 69815

Printed: 2022.10.07 @ 08:23:39



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **69811**

Well Name & No. Nina #19-1 Test No. 1 Date 10/01/2022
 Company Canyon Operating LLC Elevation 2517 KB 2510 GL
 Address PO BOX 7117 Loveland CO 80537+7117
 Co. Rep / Geo. Clayton Erickson Rig STP #2
 Location: Sec. 19 Twp 9S Rge. 24W Co. Graham State KS

Interval Tested 3840' - 3870' Zone Tested LKC A
 Anchor Length 30' Drill Pipe Run 3718' Mud Wt. 9.1
 Top Packer Depth 3835' Drill Collars Run 118 Vis 53
 Bottom Packer Depth 3840' Wt. Pipe Run - WL 6.8
 Total Depth 3870' Chlorides 2500 ppm System LCM 1#

Blow Description 17' - Slid 14'; 1 hrs held; unseated to bring tool joint through table to tighten; high connection was chain long tight only
17' - Bled off 1 blow (2'); Surface throughout open // 17' - No Return
77' - Surface Blow throughout // 77' - No Return

Rec	Feet of	%gas	%oil	%water	%mud
129'	OCM	10		90	
1	Clean Oil	100			

Rec Total 130' BHT 114° Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>1864</u>	<input checked="" type="checkbox"/> Test <u>1800</u>	T-On Location <u>16:11</u>
(B) First Initial Flow <u>41</u>	<input checked="" type="checkbox"/> Jars <u>300</u>	T-Started <u>18:00</u>
(C) First Final Flow <u>75</u>	<input checked="" type="checkbox"/> Safety Joint	T-Open <u>20:35</u>
(D) Initial Shut-In <u>827</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>23:35</u>
(E) Second Initial Flow <u>76</u>	<input checked="" type="checkbox"/> Hourly Standby <u>X1</u>	T-Out <u>02:11 10/02/2022</u>
(F) Second Final Flow <u>75</u>	<input checked="" type="checkbox"/> Mileage <u>13827</u> 207	Comments <u>hill city</u>
(G) Final Shut-In <u>821</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1853</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> EM Tool <u>-350</u>

Initial Open 30
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 60

Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

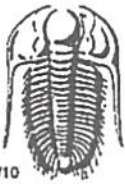
Sub Total 2307

Sub Total -350
 Total 1957
 MP/DST Disc't

Approved By _____ Our Representative J.J. Stubb Thanks!

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

785-259-0056



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **69812**

Well Name & No. Line #19-1 Test No. 2 Date 10/02/2022
 Company Canyon Operating LLC Elevation 2517' KB 2510' GL
 Address PO BOX 7117 Loveland CO 80537 + 7117
 Co. Rep / Geo. Clayton Erickson Rig S7P#2
 Location: Sec. 19 Twp 9S Rge. 24W Co. Graham State KS

Interval Tested 3860' - 3912' Zone Tested LAC C-D
 Anchor Length 52' Drill Pipe Run 3720' Mud Wt. 9.1
 Top Packer Depth 3855' Drill Collars Run 118' Vis 52
 Bottom Packer Depth 3860' Wt. Pipe Run - WL 6.8
 Total Depth 3912' Chlorides 3000 ppm System LCM 1#

Blow Description 77-BOB 5 mins; Built to 28 1/2"
5D - No Return
77 - Surface to 6 3/4"
75D - No Return

Rec	Feet of	%gas	%oil	%water	%mud
656'	MCW		90	10	

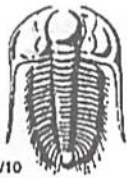
Rec Total 650 BHT 117° Gravity - API RW .111 @ 55° F Chlorides 91,000 ppm

(A) Initial Hydrostatic 1883 Test 1800 T-On Location 16:15
 (B) First Initial Flow 69 Jars 300 T-Started 17:06
 (C) First Final Flow 249 Safety Joint T-Open 19:31
 (D) Initial Shut-In 359 Circ Sub T-Pulled 22:31
 (E) Second Initial Flow 254 Hourly Standby T-Out 01:20 10/03/2022
 (F) Second Final Flow 316 Mileage 138R7 ²⁰⁷ Comments hill city
 (G) Final Shut-In 361 Sampler
 (H) Final Hydrostatic 1877 Straddle EM Tool -350

Initial Open 30 Shale Packer Ruined Shale Packer
 Initial Shut-In 60 Extra Packer Ruined Packer
 Final Flow 30 Extra Recorder Extra Copies
 Final Shut-In 60 Day Standby Sub Total -350
 Sub Total 2307 Accessibility Total 1957
 MP/DST Disc't

Approved By _____ Our Representative J. Spencer / J. Stahl Thanks!
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785-259-0056



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **69813**

Well Name & No. Nina #19-1 Test No. 3 Date 10/03/2022
 Company Canyon Operating LLC Elevation 2517 KB 2510 GL
 Address PO BOX 717 Loveland CO 80537 + 717
 Co. Rep / Geo. Clayton Erickson Rig S7P #2
 Location: Sec. 19 Twp 9A Rge. 24W Co. Graham State KS

Interval Tested 3905' - 3936' Zone Tested LKC 7
 Anchor Length 31' Drill Pipe Run 3783' Mud Wt. 9.1
 Top Packer Depth 3900' Drill Collars Run 118' Vis 58
 Bottom Packer Depth 3905' Wt. Pipe Run - WL 7.2
 Total Depth 3936' Chlorides 4300 ppm System LCM 1#

Blow Description 7' - Surface to 6"
75' - Weak Surface; Dried @ 5 mins
77' - Surface to 3 1/2"
78' - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>130'</u>	<u>MW w/ scum oil</u>		<u>50</u>	<u>50</u>	
<u>60'</u>	<u>ISOX WM</u>	<u>10</u>	<u>5</u>	<u>25</u>	<u>60</u>
<u>10'</u>	<u>JO</u>	<u>15</u>	<u>85</u>		
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 200' BHT 114° Gravity 42° API RW .362 @ 69° F Chlorides 18,500 ppm

(A) Initial Hydrostatic 1917 Test 1800 T-On Location 10:17
 (B) First Initial Flow 18 Jars 300 T-Started 11:00
 (C) First Final Flow 75 Safety Joint _____ T-Open 13:13
 (D) Initial Shut-In 763 Circ Sub _____ T-Pulled 16:58
 (E) Second Initial Flow 82 Hourly Standby _____ T-Out 19:48
 (F) Second Final Flow 109 Mileage 13827 ²⁰⁷ Comments hill city
 (G) Final Shut-In 759 Sampler _____
 (H) Final Hydrostatic 1896 Straddle _____ EM Tool -350
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total -350
 Accessibility _____ Total 1957
 Sub Total 2307 MP/DST Disc't

Approved By _____ Our Representative Spencer J. Staub Thanks!
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785-259-0058



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69814

Well Name & No. Nina #19-1 Test No. 4 Date 10/04/2022
 Company Canyon Operating LLC Elevation 2517 KB 2510 GL
 Address PO BOX 7117 Loveland CO 80537 + 7117
 Co. Rep / Geo. Clayton Erickson Rig S7P #2
 Location: Sec. 19 Twp 9S Rge. 24W Co. Graham State Ks

Interval Tested 3963' - 4037' Zone Tested LKC A-J
 Anchor Length 74' Drill Pipe Run 3845' Mud Wt. 9.1
 Top Packer Depth 3958' Drill Collars Run 118' Vis 68
 Bottom Packer Depth 3963' Wt. Pipe Run — WL 7.2
 Total Depth 4037 Chlorides 4300 ppm System LCM 1#

Blow Description J7 - Surface to 8 1/2"
JSD - No Return
77 - BOB 23 mins; Built to 23"
JSD - No Return

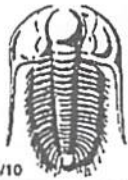
Rec	Feet of	%gas	%oil	%water	%mud
<u>118'</u>	<u>GMO</u>	<u>30</u>	<u>40</u>	<u>30</u>	<u>—</u>
<u>22'</u>	<u>GO</u>	<u>30</u>	<u>70</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>400' GIP</u>	<u>100</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>

Rec Total 140' BHT 111° Gravity 40° API RW — @ — F Chlorides — ppm
 (A) Initial Hydrostatic 1980 Test 1950 T-On Location 13:10
 (B) First Initial Flow 21 Jars 300 T-Started 14:10
 (C) First Final Flow 47 Safety Joint — T-Open 16:18
 (D) Initial Shut-In 822 Circ Sub — T-Pulled 20:18
 (E) Second Initial Flow 46 Hourly Standby — T-Out 22:49
 (F) Second Final Flow 67 Mileage 13827 ²⁰⁷ Comments hill city
 (G) Final Shut-In 788 Sampler —
 (H) Final Hydrostatic 1971 Straddle — EM Tool -350

Initial Open 30 Shale Packer — Ruined Shale Packer —
 Initial Shut-In 60 Extra Packer — Ruined Packer —
 Final Flow 60 Extra Recorder — Extra Copies —
 Final Shut-In 90 Day Standby — Sub Total -350
 Sub Total 2457 Accessibility — Total 2107
 MP/DST Disc't —

Approved By _____ Our Representative Spencer J. Staal Thanks!
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785-259-0056



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **69815**

Well Name & No. Nina #19-1 Test No. 5 Date 10/05/2022
 Company Canyon Operating LLC Elevation 2517 KB 2510 GL
 Address PO BOX 7917 Loveland CO 80537 + 7117
 Co. Rep / Geo. Clayton Erickson Rig S7P#2
 Location: Sec. 19 Twp 9S Rge. 24W Co. Graham State KS

Interval Tested 4033' - 4072' Zone Tested LKC K4L
 Anchor Length 39' Drill Pipe Run 3911' Mud Wt. 9.1
 Top Packer Depth 4028' Drill Collars Run 118' Vis 57
 Bottom Packer Depth 4033' Wt. Pipe Run - WL 8.0
 Total Depth 4072' Chlorides 4600 ppm System LCM 2#

Blow Description 17 - Surface to 2 1/2"
1SD - No Return
77 - Surface to 2 1/2" ; Died back to 1 3/4"
7SD - No Return

Rec	Feet of	%gas	%oil	%water	%mud
15'	G HOCM	5	25	70	
60'	GO	5	95		
	200' GTP	100			

Rec Total 75 BHT 112° Gravity 37° API RW ~ @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2030 Test 1950 T-On Location 09:00
 (B) First Initial Flow 20 Jars 300 T-Started 09:42
 (C) First Final Flow 29 Safety Joint _____ T-Open 11:42
 (D) Initial Shut-In 827 Circ Sub _____ T-Pulled 15:42
 (E) Second Initial Flow 34 Hourly Standby _____ T-Out 18:07
 (F) Second Final Flow 45 Mileage 138.77 207 Comments kill city
 (G) Final Shut-In 615 Sampler _____ loaded after
 (H) Final Hydrostatic 1986 Straddle _____ test

Initial Open 30 Shale Packer 250 EM Tool _____
 Initial Shut-In 60 Extra Packer _____ Ruined Shale Packer _____
 Final Flow 60 Extra Recorder _____ Ruined Packer _____
 Final Shut-In 90 Day Standby _____ Extra Copies _____
 Sub Total 2707 Accessibility _____ Sub Total 0
 Sub Total 2707 MP/DST Disc't Total 2707

Approved By _____ Our Representative Spencer J. Staab Thanks!
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785-259-0058



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: NINA #19-1
 API: 15-065-24225-00-00
 Location: NE SE NW NE Sec19 T9S R24W
 License Number: _____ Region: Graham County, KS
 Spud Date: 9/26/2022 Drilling Completed: 10/6/2022
 Surface Coordinates: 859' FNL & 1612' FEL
 Bottom Hole Surface casing- 8 5/8 @ 217'
 Coordinates: _____ Production casing- _____
 Ground Elevation (ft): 2510 K.B. Elevation (ft): 2517
 Logged Interval (ft): 3500 To: TD Total Depth (ft): 4180
 Formation: _____
 Type of Drilling Fluid: Chemical Mud
 Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Canyon Operating LLC
 Address: 5228 Lonetree Dr
 Loveland, CO 80537

GEOLOGIST

Name: Clayton Erickson
 Company: Erickson Wellsite Geology
 Address: 402 Palmer Street
 P.O. Box 294
 Loomis, NE 68958

DSTs

DST #1 3840-3870 30-60-30-60; Hydro: 1864-1853 IFF: 41-75 ISIP: 827 FFP: 76-75 FSIP: 821; Rec: 1' clean oil 129' 10%o 90%g; BHT: 114F; IF: opened and slid, started @ 2", bled off and @ surface, IS: dead FF: surface FSt: dead
 DST #2 3860-3912 30-60-30-60; Hydro: 1883-1877 IFF: 69-249 ISIP: 359 FFP: 254-316 FSIP: 361; Rec: 650' water; BHT: 117F; RW: .111@ 55F Chl: 91,000ppm; IF: BOB 5 min IS: dead FF: 6.75" FSI: dead
 DST #3 3905-3936 30-60-45-90; Hydro: 1917-1896 IFF: 18-75 ISIP: 763 FFP: 82-109 FSIP: 759; Rec: 130' 50%w 50%g 60' 10%g 5%o 25%w 60%g 10' 15%g 85%o; BHT: 114F Grav: 42; RW: .362@ 69F Chl: 18,500ppm; IF: 6" IS: surface FF: 3.5" FSI: dead
 DST #4 3964-4036 30-60-60-90; Hydro: 1980-1971 IFF: 21-47 ISIP: 822 FFP: 46-67 FSIP: 788; Rec: 400' GIP 118' 30%g 40%o 30%g 22' 30%g 70%g; BHT: 111F Grav: 40; IF: 8.5" IS: dead FF: BOB 23min FSI: dead
 DST #5 4033-4072 30-60-60-90; Hydro: 2030-1986 IFF: 20-29 ISIP: 827 FFP: 34-45 FSIP: 615; Rec: 200' GIP 60' 5%g 95%o 15' 5%g 25%o 70%g; BHT: 112F Grav: 37; IF: 2.5" IS: dead FF: 1.75" FSI: dead

COMMENTS

After careful examination of rock samples, DST results and e-logs it was decided to P&A this location.

FORMATION TOPS

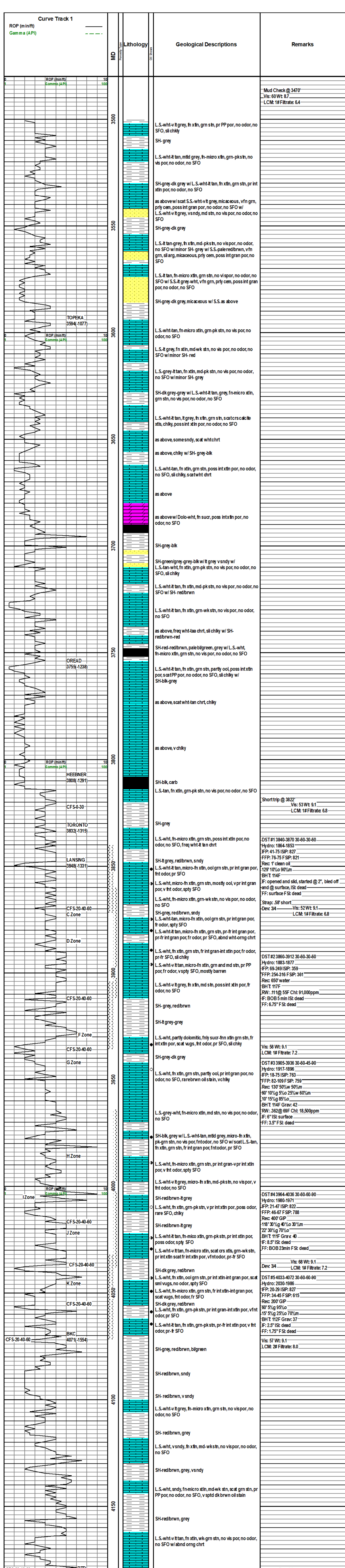
Log Tops	Sample tops
Anhydrite 2182(+335)	3594(-1077)
TOPEKA 3594(-1077)	3808(-1291)
HEEBNER 3808(-1291)	3848(-1331)
LANSING 3848(-1331)	4071(-1554)
BKC 4076(-1559)	4180(-1663)
TD 4180(-1663)	4180(-1663)

ROCK TYPES

Anhy	Clyst	Gyp	Mrlst	Shgy
Bent	Carb. shale	Ignre	Salt	Slst
Brec	Arkose	Lmst	Shale	Ss
Cht	Dol	Meta	Shcol	Tll

OTHER SYMBOLS

OIL SHOW	Spotted	Dead	INTERVAL
Even	Ques		Dst





Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

February 01, 2023

Michael Bradley
Canyon Operating LLC
PO BOX 7117
LOVELAND, CO 80537-7117

Re: ACO-1
API 15-065-24225-00-00
NINA 19-1
NE/4 Sec.19-09S-24W
Graham County, Kansas

Dear Michael Bradley:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 9/26/2022 and the ACO-1 was received on January 30, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
10/6/2022	0742

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

Bill To
Canyon Operating, LLC P.O. Box 7117 Loveland, CO 80537-7117

County/State	Lease/Well#	Terms	Job Type
Graham County, KS	Nina 19-1	Net 30	PTA

Description	Quantity	Rate	Amount
Pump Charge	1	1,500.00	1,500.00
Mileage	35	6.50	227.50
Ton Mileage (min.)	1	600.00	600.00
60/40 4% gel 1/4# floseal	240	16.75	4,020.00T
8-5/8 Wooden Plug	1	165.00	165.00T
Discount		-325.62	-325.62

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$6,186.88
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (7.5%)	\$298.18
	Balance Due	\$6,485.06

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0742

LOCATION Hoxie

FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
10-6-22	35571	Nina 19-1	19	9	24w	Graham												
CUSTOMER <u>Conum Operating LLC</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>102</td> <td>Tom W</td> <td></td> <td></td> </tr> <tr> <td>201</td> <td>Jack T</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	102	Tom W			201	Jack T		
TRUCK #	DRIVER	TRUCK #					DRIVER											
102	Tom W																	
201	Jack T																	
MAILING ADDRESS <u>PO Box 7117</u>																		
CITY <u>Loveland</u>	STATE <u>CO</u>	ZIP CODE <u>80537</u>																

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting & set up on STP#2 plug as ordered

- 1) 2200' 50sf
- 2) 1375' 100sf
- 3) 275' 50sf
- (center) 40' 10sf with 10' pre plug Plug down 12:15 am
- RH 20sf
- 240sf

Thanks Tom & Jack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PLD05	1	PUMP CHARGE PTA	\$1500.00	\$1500.00
m001	35	MILEAGE	\$6.50	\$227.50
m002	10.64 tons	Ton Mileage Delivery	\$400.00	\$100.00
CR010	240 sf	60/40 4 bag 1 1/4" #5066	\$16.75	\$4020.00
FE055	1	8 1/4" wooden plug	\$145.00	\$145.00
			sub total	\$6,512.50
			less 5% disc.	\$325.62
			sub total	\$6,186.88
			SALES TAX	298.18
			ESTIMATED TOTAL	6485.06

AUTHORIZATION [Signature] TITLE Pusher DATE 10-7-22

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.