KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35124
Name: Humerickhouse Oil, LLC
Address 1: 2182 IOWA RD
Address 2:
City: OTTAWA State: KS Zip: 66067 + 9045
Contact Person: Donald Humerickhouse
Phone: (785) 893-2070
Lease Name: PECKHAM
Well Number: 3

API No.: 15-059-22505-00-01
Permit No: E21905.1
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NE - NE Sec. 9 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4277 feet from ☐ N / ☑ S Line of Section
686 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	200			31
February	280	200			28
March	310	200			31
April	300	200			30
May	310	200			31
June	300	200			30
July	310	200			31
August	310	200			31
September	300	200			30
October	210	200			31
November	300	200			30
December	310	200			31
TOTAL	3550		0		

Submitted Electronically