KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31327
Name: Pauley, Gary dba Pauley Oil
Address 1: 314 5TH ST
Address 2:
City: CLAFLIN State: KS Zip: 67525 + 8901
Contact Person: Gary Pauley
Phone: (785) 252-8024
Lease Name: MORSE
Well Number: 1

API No.: 15-159-04893-00-00
Permit No: D24279.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - SE Sec. 15 Twp. 20 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
2293 feet from ☐ N / ☑ S Line of Section
2349 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14500	0			31
February	12500	0			28
March	14000	0			31
April	13200	0			30
May	14100	0			31
June	13200	0			30
July	14200	0			31
August	14500	0			31
September	13000	0			30
October	14300	0			31
November	14000	0			30
December	14500	0			31
TOTAL	166000		0		

Submitted Electronically