KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31086
Name: Richlan Drilling, a General Partnership
Address 1: 598 2ND AVE
Address 2:
City: BEAVER State: KS Zip: 67525 + 9226
Contact Person: Rick Schreiber
Phone: (620) 587-3605
Lease Name: SCHNEWEIS
Well Number: 10

API No.: 15-009-25820-00-00
Permit No: D31609.0
Reporting Year: 2022
(January 1 to December 31)

____ - NE - NE - NW Sec. 5 Twp. 17 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4936 feet from ☐ N / ☑ S Line of Section
2987 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9362				31
February	8456				28
March	9362				31
April	9060				30
May	9362				31
June	9060				30
July	9362				31
August	9362				31
September	9060				30
October	9362				31
November	9060				30
December	9362				31
TOTAL	110230		0		

Submitted Electronically