KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: 1903 FARRIS ROAD
Address 2:
City: BLUE MOUND State: KS Zip: 66010 + 9441
Contact Person: Steve Jackson
Phone: (620) 363-2426
Lease Name: MCKINNIS
Well Number: 4

API No.: 15-011-20589-00-01
Permit No: E21499.1
Reporting Year: 2022
(January 1 to December 31)

____ - SE - SW - NE Sec. 14 Twp. 25 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2687 feet from ☐ N / ☑ S Line of Section
1560 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	775	300	0	0	31
February	725	300	0	0	28
March	775	300	0	0	31
April	750	300	0	0	30
May	775	300	0	0	31
June	750	300	0	0	30
July	775	300	0	0	31
August	775	300	0	0	31
September	750	300	0	0	30
October	775	300	0	0	31
November	750	300	0	0	30
December	775	300	0	0	31
TOTAL	9150		0		

Submitted Electronically