KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: NORTHRUP B
Well Number: 1

API No.: 15-023-20099-00-00
Permit No: D19620.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SE - NW Sec. 26 Twp. 2 S. R. 42 ☐ E ☑ W
(Q/Q/Q/Q)
3624 feet from ☐ N / ☑ S Line of Section
3751 feet from ☑ E / ☐ W Line of Section
County: Cheyenne

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	902	125	0	0	13
February	1681	125	0	0	22
March	2338	125	0	0	31
April	7601	0	0	0	30
May	3301	0	0	0	31
June	1605	0	0	0	30
July	4947	0	0	0	31
August	3575	0	0	0	31
September	3743	0	0	0	30
October	2891	0	0	0	31
November	2361	0	0	0	30
December	1332	0	0	0	15
TOTAL	36277		0		

Submitted Electronically