KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: GMS
Well Number: 1-36

API No.: 15-109-20882-00-01
Permit No: D32023.0
Reporting Year: 2022
(January 1 to December 31)

W2 - E2 - NE - NW Sec. 36 Twp. 12 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
660 feet from ☑ N / ☐ S Line of Section
2280 feet from ☐ E / ☑ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Whitehorse
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5899	0	0	0	31
February	4045	0	0	0	28
March	6172	0	0	0	31
April	5677	0	0	0	30
May	5979	0	0	0	31
June	5214	0	0	0	30
July	6109	0	0	0	31
August	5070	0	0	0	31
September	5131	0	0	0	30
October	6076	0	0	0	31
November	5697	0	0	0	30
December	3968	0	0	0	31
TOTAL	65037		0		

Submitted Electronically