KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: CULWELL 'D'
Well Number: 1-30

API No.: 15-153-20918-00-01
Permit No: D32906.0
Reporting Year: 2022
(January 1 to December 31)

SW - NE - NE - SW Sec. 30 Twp. 1 S. R. 36 ☐ E ☑ W
(Q/Q/Q/Q)
2020 feet from ☐ N / ☑ S Line of Section
3160 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Chase Group
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2162	480	0	0	31
February	1507	500	0	0	28
March	1671	500	0	0	31
April	1541	500	0	0	30
May	1607	500	0	0	31
June	1459	500	0	0	30
July	2075	500	0	0	31
August	1738	500	0	0	31
September	638	500	0	0	30
October	1031	450	0	0	31
November	1020	450	0	0	30
December	2348	500	0	0	31
TOTAL	18797		0		

Submitted Electronically