KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: CELIA SOUTH UNIT
Well Number: B-7W

API No.: 15-153-20480-00-01
Permit No: E25776.2
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NW - NE Sec. 28 Twp. 3 S. R. 36 ☐ E ☑ W
(Q/Q/Q/Q)
4459 feet from ☐ N / ☑ S Line of Section
2300 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Cherokee

Maximum Authorized Injection Rate: 1250 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16366	0	0	0	31
February	16342	0	0	0	28
March	18051	0	0	0	31
April	17553	0	0	0	30
May	18243	0	0	0	31
June	17557	0	0	0	30
July	13330	0	0	0	23
August	18584	0	0	0	31
September	17638	0	0	0	30
October	18247	0	0	0	31
November	17692	0	0	0	30
December	16089	0	0	0	28
TOTAL	205692		0		

Submitted Electronically