

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

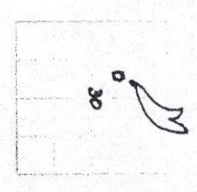
Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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COMPANY The Bill Bowman
 Well Pl Hilgers
 FIELD Baumgarten
 LOCATION 1650' ANL, E 1650' F WL
 SEC. 30 TWP. 9 RGE. 18
 COUNTY Rooks
 STATE Kansas



OPERATOR The Bill Bowman Oil Co.
 CONTRACTOR White Knight Drilling
 COMM. 9/16/2022 COMP. 9/11/2022
 SURF: 8 3/8" @ 227' PROD.
 TOTAL DEPTH DRILLERS: 3698
 TOTAL DEPTH LOG: 3698

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE TOP	STRUCTURAL TOP	DEPTH	DEPTH	DEPTH
Anhydrite Top	1570	1568	+625	-2	-14?
Anhydrite Base	1605	1606	+582	+10	
Topeka	3114	3120	-927	-2	
Lansing	3365	3364	-1171	+6	
Base / Kansas City	3590	3590	-1397		
Reverse Red Arbuckle	3610	3600	-1407		
Arbuckle	3612	3610	-1417		

AMERICAN WELL FOR STRUCTURE American Well, Inc
 Field # 1-30, 1830 FSL E 350' F WL
 Section 30-25-18w, Rooks Co., Kansas

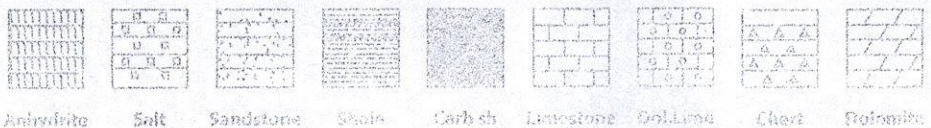
DATE	SPUD	DEPTH	LOG	DEPTH	DEPTH
9-6-22	717'	1 12 1/4"	277'	314	
9-7-22	717'	2 7 3/8"	1305'	1312	
9-8-22	2429'	3 7 3/8"	2969'	1524	
9-9-22	3062'	4 7 1/8"	3698'	729'	39
9-10-22	3474'				
9-11-22	3698'				

NO DST'S

LEGEND



Favorable shows in Plattsmouth ls
 and through Lansing however open
 evaluation of logs the decision to abandon
 and plug this well was made.
 Respectfully Royce Wees



DRILLING TIME IN MINUTES
PER FOOT
Rate of Penetration Decreases

5" 10" 15" 20" 25"

DEPTH

LITHOLOGY

SAMPLE DESCRIPTIONS

REMARKS

REMARKS

1550

60

Anhydrite Top
~~1550 (+623)~~
1570

70

80

90

1600

Anhydrite Base
~~1600 (+623)~~
1605 (+623)

DV Surveys
1580 3/4°
2969 1°

3050

Geo Onsite

c 60

70

SH: gry, blkgy

80

SH: gry blkgy

c 90

3100

SH: gry, plty, Fissile
LS: gry, f-med xln
int xln @ barren

VIS 35
WT 8.6
LCM 1

Topeka 3114 (-921)
Log 3120 (-927)

10

20

LS: Lt tan-brn, fn xln, dns
int xln @

c 30

40

SH: gry plty
LS: tan-wht, vfn xln, no
vis @
sh: gry, plty
LS: wht Lt tan, f-med xln
int xln @, foss, no/vis

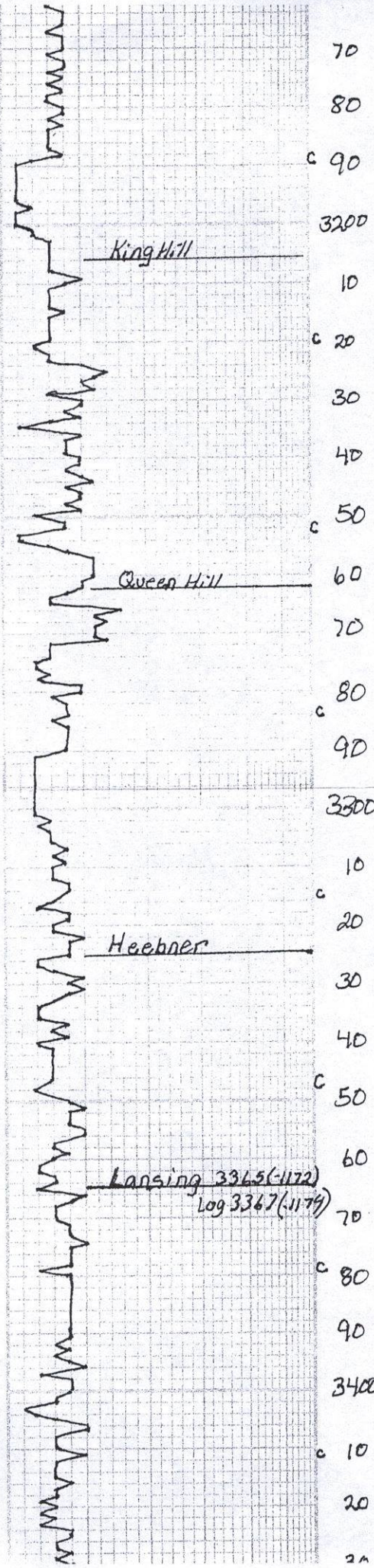
50

c 60

blk, carb shale

VIS 39
WT 8.6
LCM 3

LS: wht-tan, fn xln, fr int
xln @ NO NS

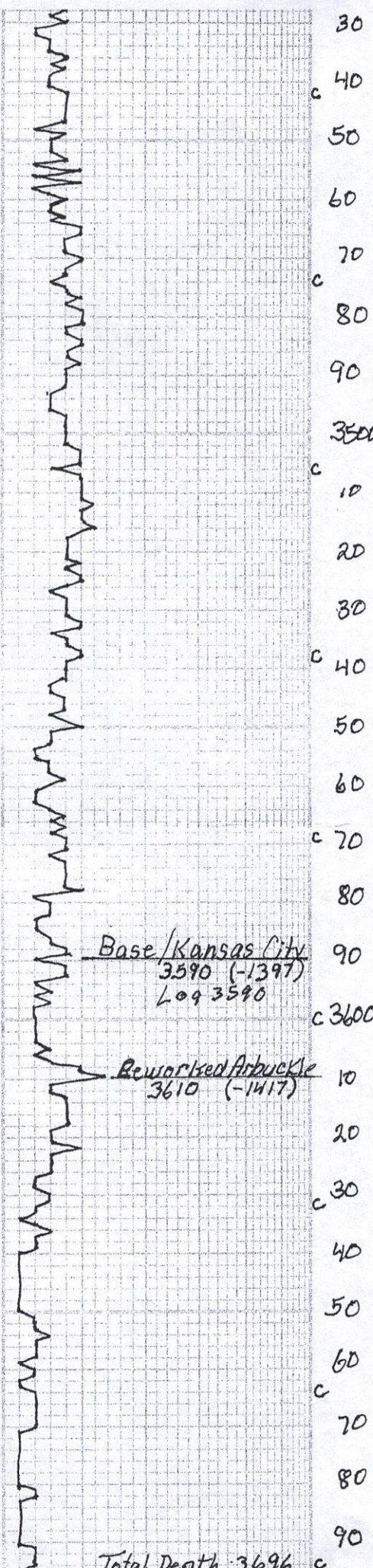


xln \emptyset NO NS
 sh: gry. blk
 LS: tan, mtd wlt gry
 fmed xln, ool/ool
 LS: wlt, f-med xln
 pp-int xln \emptyset chrt
 Blk, Carb Shale
 SH: blk, carb/gry
 LS: wlt, lt tan, f-med xln,
 int xln \emptyset
 LS: s a/a
 SH: gry, pty
 Blk, Carb Shale
 SH: gry-d k gry
 LS: tan, wlt, f-med xln
 fr-gd vug, int xln \emptyset
 gd odor, gd shooil
 LS: wlt-gry, pp \emptyset , vso
 sho trace oil.
 SH: gry pty-blk
 LS: wlt-gry, fess, fair vug \emptyset
 LS: s a/a
 Blk Carb Shale
 SH: gry, pty
 LS: wlt-gry, f-med xln
 int xln \emptyset pp \emptyset wk odor
 fr- gd shooil
 LS: wlt-tan, fr-med xln
 pp \emptyset , int xln \emptyset few vug
 wk odor v sl. sho
 LS: wlt-tan, fr-gd odor \emptyset
 ool \emptyset , no, no sho
 LS: tan, f-med xln
 int xln \emptyset wk odor
 chrt v s stain
 Blk, Carb Shale
 SH: gry
 LS: tan, f-med xln slty,
 few dolo xln, int xln \emptyset
 wk odor, no sho.
 LS: tan-brn, int xln \emptyset
 few dolo xln, vug \emptyset

VIS 49
 WT 9.0
 LCM 2

VIS 49
 WT 9.0

VIS 46
 WT 9.3



30 LS: tan-brn f-med xln
 int xln @ top v cgs
 Fr odor - No Sho
 40 BLK, Carb SH
 50 LS: wht-tan, f-med xln
 PP @ int xln @
 v wk odor, No Sho
 60 LS: wht, fn xln
 PP @, sl: v 994 @
 v sl' odor, l'teren stn
 70
 80 LS: wht-lt tan, fn xln
 PP @, v 99 @ v sl' odor
 v l'teren stain chert
 90
 3500 LS: wht-lt tan, f-med xln
 PP @ dms/stite, ooc @
 10
 20 LS: wht-tan, fn xln, PP @
 v 99 @, Fr odor, NSO
 SH: gry, pthy
 30
 40 LS: tan, fn xln, int xln @
 dms, wk odor, NSO
 50 LS: wht-tan, fn xln
 PP @ F.B odor, v l't stn
 60 BLK, Carb SH
 70 LS: wht-tan, fn xln
 PP @; int xln @ v-gd odor
 l'teren stain wht Δ
 80 LS: s a/g
 90 SH: lt gry, blk, soft
 3600 LS: tan, f-med xln, mitted
 dms, barren
 SH: red-gry, blk
 10 Dolo: sucrosic, cs grn.
 Few Rhomb xln
 snd med-cs grain, med
 LS: tan- of wht f-med xln
 v s odor, gd sho
 Chert
 20
 30 Dolo - Chert s a/g
 40 Dolo
 LS s a/g
 SMD
 50
 60 Dolo: tan-brn, c xln
 rhomb - sucrosic xln
 70 LS: wht, f-med xln
 Dolo: cs grain frimbly sndly
 snd xtals chert wht-tranf
 SH: gry-blk-red
 80 Dolo: tan-brn fr odor/sstho
 sand clusters/Dolo
 90

VIS 48
 WT 9.4
 LCM 3

VIS 53
 WT 9.6
 LCM 3

VIS 52
 WT 9.1
 LCM 4

Base/Kansas City
 3590 (-1397)
 Log 3590

Rewarised Arbuckle
 3610 (-1417)

Total Depth 3696

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2396

Date	9-6-22	Sec.	30	Twp.	9	Range	18	County	Rooks	State	Ks	On Location		Finish	6:00 PM
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Lease **PL Hilgers** Well No. **1** Location **Plainville - 4W, 3/4 N, E/Into**

Contractor	White Knight	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
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Type Job	Surface	Charge To	Bill Bowman oil Co.
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Hole Size	12 1/4"	T.D.	227'	Street	
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Csg.	8 5/8"	Depth	227'	City		State	
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Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.		
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Tool		Depth		Cement Amount Ordered	150 Com 3% CC 2% Gel
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Cement Left in Csg.	15'	Shoe Joint	15'	Meas Line	
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EQUIPMENT			Common	150
Pumptrk	16	No. Cementer	Poz. Mix	
		Helper		
Bulktrk	14	No. Driver	Gel.	3
		Driver	Calcium	65
Bulktrk	p.u.	No. Driver		
		Driver		

JOB SERVICES & REMARKS			Hulls	
Remarks:	Cement did Circulate		Salt	
Rat Hole			Flowseal	
Mouse Hole			Kol-Seal	
Centralizers			Mud CLR 48	
Baskets			CFL-117 or CD110 CAF 38	
D/V or Port Collar			Sand	
			Handling	158
			Mileage	

FLOAT EQUIPMENT				
			Guide Shoe	
			Centralizer	
			Baskets	
			AFU Inserts	
			Float Shoe	
			Latch Down	

Pumptrk Charge	Surface
Mileage	30

 X Signature	Tax	
	Discount	
	Total Charge	

Thanks



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 9/6/2022
 Invoice # 2396

P.O.#:

Due Date: 10/6/2022

Division: Russell

Invoice

Contact: *Bill*
 Bowman Oil Company
 Address/Job Location:

805 Codell Rd
 Codell Ks 67663

Reference:
 PL HILGERS 1 SEC 30-9-18

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 869.52	No				
Common-Class A	150	\$ 3,011.44	Yes				
Calcium Chloride	6	\$ 327.46	Yes				
Bulk Truck Matl-Material Service Charge	159	\$ 154.96	No				
Pump Truck Mileage-Job to Nearest Camp	30	\$ 131.57	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	30	\$ 102.33	No				
Premium Gel (Bentonite)	3	\$ 84.79	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,682.06

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (117.05)

	SubTotal for Taxable Items:	\$ 3,338.09
	SubTotal for Non-Taxable Items:	\$ 1,226.91
	Total:	\$ 4,565.01
	Tax:	\$ 233.67

7.00% Rooks County Sales Tax

Thank You For Your Business!

Amount Due: \$ 4,798.68

Applied Payments:

Balance Due: \$ 4,798.68

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0713

LOCATION Victoria

FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-22	33263	PL Hologers 1	30	9	18	Rooks

CUSTOMER
Bannon, William F, dba The Bill Bannon Oil Company
 MAILING ADDRESS
2640 W RD
 CITY
Victoria STATE
KS ZIP CODE
67651

TRUCK #	DRIVER	TRUCK #	DRIVER
102	Tom W		
41201	Wilson F		

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting & set up on White Knight Drilling. Plugged as ordered

1	20' Parkbuckle	50sf	
2	1600'	50sf	
3	475'	100sf	
4	275'	50sf	Plugged 4 pm
5	40'	10sf w/ wiper plug	
	RIK	30sf	
		290 total	

Trailer Tom & Dalton

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC005	1	PUMP CHARGE PTA	\$1500 ⁰⁰	\$1500 ⁰⁰
MA01	41	MILEAGE	\$4 ⁵⁰	\$166 ⁵⁰
MA02	12.9 12.9 tons	Tan Mileage Delivery	\$793 ⁹⁷	\$793 ⁹⁷
CB010	290sf	60/40 4 bag 1 1/4" Sloss	\$16 ⁷⁵	\$4,857 ⁵⁰
PE055	1	8 1/2" wooden plug	\$115 ⁰⁰	\$115 ⁰⁰
			sub total	\$7,582 ⁹⁷
			less 10% disc.	\$758 ³⁰
			sub total	\$6,824 ⁶⁷
			SALES TAX	316.42
			ESTIMATED TOTAL	7141.09

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



416 Main Street
 P.O. Box 225
 Victoria, KS 67671

Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
9/11/2022	0713

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

Bill To
The Bill Bowman Oil Company 606 Cedar St. Codell, KS 67663

County/State	Lease/Well#	Terms	Job Type
Rooks County, KS	PL Hilgers 1	Net 30	PTA

Description	Quantity	Rate	Amount
Pump Charge	1	1,500.00	1,500.00
Mileage	41	6.50	266.50
12.91 tons at 41 miles	529.31	1.50	793.97
60/40 4% gel 1/4# floseal	290	16.75	4,857.50T
8-5/8 Wooden Plug	1	165.00	165.00T
Discount		-758.30	-758.30

Thank-you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$6,824.67
We appreciate your business and look forward to serving you again!	Sales Tax (7.0%)	\$316.42
	Balance Due	\$7,141.09



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

February 17, 2023

William F. Bowman / Michael W. Bowman
Bowman, William F. dba The Bill Bowman Oil
Company
2640 W RD
NATOMA, KS 67651-8816

Re: ACO-1
API 15-163-24458-00-00
PL HILGERS 1
NW/4 Sec.30-09S-18W
Rooks County, Kansas

Dear William F. Bowman / Michael W.
Bowman:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 9/6/2022 and the ACO-1 was received on February 17, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department