KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Ron Fowler
Phone: (316) 265-3000
Lease Name: PHILLIP
Well Number: 2-26

API No.: 15-063-22005-00-01
Permit No: E31530.2
Reporting Year: 2022
(January 1 to December 31)

SW - NW - NE - NW Sec. 26 Twp. 13 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
344 feet from ☑ N / ☐ S Line of Section
1491 feet from ☐ E / ☑ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: FORT SCOTT
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6944	0	0	0	31
February	5351	0	0	0	28
March	5557	0	0	0	31
April	6718	0	0	0	30
May	6183	0	0	0	31
June	2817	0	0	0	30
July	4311	0	0	0	31
August	3866	0	0	0	31
September	3846	0	0	0	30
October	5632	0	0	0	31
November	5460	0	0	0	30
December	3279	0	0	0	31
TOTAL	59964		0		

Submitted Electronically