KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33864
Name: Habit Petroleum, LLC
Address 1: 639 280TH AVE
Address 2: PO BOX 243
City: HAYS State: KS Zip: 67601 + 0243
Contact Person: Irvin E Haselhorst
Phone: ( 785 ) 623-1154
Lease Name: RUDER
Well Number: 1

API No.: 15-051-23401-00-01
Permit No: E26386.1
Reporting Year: 2022
*(January 1 to December 31)*

____ - SE - SE - NE Sec. 31 Twp. 14 S. R. 18 ☐ E ☑ W
*(Q/Q/Q/Q)*
2981 feet from ☐ N / ☑ S Line of Section
325 feet from ☑ E / ☐ W Line of Section
County: Ellis

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1085 | | | | 31 |
| February | 980 | | | | 28 |
| March | 1084 | | | | 31 |
| April | 1050 | | | | 30 |
| May | 1085 | | | | 31 |
| June | 1050 | | | | 30 |
| July | 1082 | | | | 31 |
| August | 1084 | | | | 31 |
| September | 1050 | | | | 30 |
| October | 1085 | | | | 31 |
| November | 1050 | | | | 30 |
| December | 1079 | | | | 31 |
| ***TOTAL*** | 12764 | | 0 | | |

Submitted Electronically