KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 + 2062
Contact Person: STEPHANIE DECKER
Phone: (303) 831-4673
Lease Name: WEGELE
Well Number: 1-32

API No.: 15-167-23780-00-01
Permit No: E34050.1
Reporting Year: 2022
(January 1 to December 31)

SW - SE - NE - NE Sec. 32 Twp. 15 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
1110 feet from ☑ N / ☐ S Line of Section
580 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 930 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8102				31
February	6974				28
March	6245				31
April	6623				30
May	6999				31
June	5825				25
July	6470				31
August	6356				31
September	5981				30
October	6514				31
November	6499				30
December	4470				26
TOTAL	77058		0		

Submitted Electronically