KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35957
Name: SNR Operating, LLC
Address 1: 301 NW 63RD ST SUITE 400
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 7906
Contact Person: Laura Woods
Phone: (405) 205-4424
Lease Name: TERRY
Well Number: 1 SWD

API No.: 15-035-22248-00-01
Permit No: D31150.0
Reporting Year: 2022
(January 1 to December 31)

____ - ____ - SE - NE Sec. 16 Twp. 33 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
1980 feet from ☑ N / ☐ S Line of Section
660 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Stalnaker
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	31
February	0	0	0	0	28
March	0	0	0	0	0
April	270	0	0	0	30
May	4926	0	0	0	31
June	14428	0	0	0	30
July	15794	0	0	0	31
August	11248	0	0	0	31
September	27670	0	0	0	30
October	23953	0	0	0	31
November	21411	0	0	0	30
December	23577	0	0	0	31
TOTAL	143277		0		

Submitted Electronically