KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35957
Name: SNR Operating, LLC
Address 1: 301 NW 63RD ST SUITE 400
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 7906
Contact Person: Laura Woods
Phone: (405) 205-4424
Lease Name: NORTH VERNON UNIT
Well Number: 2-4

API No.: 15-191-11096-00-00
Permit No: E14498.3
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SE - SW Sec. 9 Twp. 35 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
1009 feet from ☐ N / ☑ S Line of Section
3537 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Mississippi
Maximum Authorized Injection Rate: 1700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	34800	200	0	0	31
February	27600	200	0	0	28
March	30711	300	0	0	31
April	28610	200	0	0	30
May	22050	200	0	0	31
June	32220	200	0	0	30
July	37250	200	0	0	31
August	37200	200	0	0	31
September	32340	1200	0	0	30
October	30380	200	0	0	31
November	46450	280	0	0	30
December	36017	200	0	0	31
TOTAL	395628		0		

Submitted Electronically