KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35957
Name: SNR Operating, LLC
Address 1: 301 NW 63RD ST SUITE 400
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 7906
Contact Person: Laura Woods
Phone: (405) 205-4424
Lease Name: HAMMER
Well Number: 10

API No.: 15-035-21252-00-01
Permit No: E32959.1
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SE - NW Sec. 18 Twp. 32 S. R. 6 ☑ E ☐ W
(Q/Q/Q/Q)
3630 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4736	300	0	0	31
February	4249	300	0	0	28
March	6623	260	0	0	31
April	6627	300	0	0	30
May	3995	220	0	0	31
June	7440	275	0	0	30
July	5100	250	0	0	31
August	4257	250	0	0	31
September	4399	260	0	0	30
October	4554	290	0	0	31
November	3293	200	0	0	30
December	2777	200	0	0	31
TOTAL	58050		0		

Submitted Electronically