KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31874
Name: Morris, Bill III dba Morris Oil Operations
Address 1: 19624 4 CORNERS RD
Address 2:
City: Bunker Hill State: KS Zip: 67626 + 9425
Contact Person: Bill Morris
Phone: (785) 483-9417
Lease Name: PECK (MARGURETE)
Well Number: 2

API No.: 15-167-01002-00-01
Permit No: D23858.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - SW Sec. 6 Twp. 15 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
2433 feet from ☐ N / ☑ S Line of Section
5112 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	0	0	0	31
February	2800	0	0	0	28
March	3100	0	0	0	31
April	3000	0	0	0	30
May	3100	0	0	0	31
June	3000	0	0	0	30
July	3100	0	0	0	31
August	3100	0	0	0	31
September	3000	0	0	0	30
October	3100	0	0	0	31
November	3000	0	0	0	30
December	3100	0	0	0	31
TOTAL	36500		0		

Submitted Electronically