KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31885
Name: M & M Exploration, Inc.
Address 1: 4257 MAIN ST., #230
Address 2:
City: WESTMINSTER State: CO Zip: 80031 + 5116
Contact Person: Mike Austin
Phone: (303) 438-1991
Lease Name: Z BAR
Well Number: 16-4 SWD

API No.: 15-007-23843-00-00
Permit No: D31135.0
Reporting Year: 2022
(January 1 to December 31)

SE - NW - NW - NW Sec. 16 Twp. 34 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
4798 feet from ☐ N / ☑ S Line of Section
4743 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5450	0			31
February	4800	0			28
March	5350	0			31
April	5250	0			30
May	5300	0			31
June	4950	0			30
July	4900	0			31
August	4850	0			31
September	4750	0			30
October	4700	0			31
November	4550	0			30
December	4650	0			31
TOTAL	59500		0		

Submitted Electronically